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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Superior Oil Company		5. State Oil & Gas Lease No. - - -
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		7. Unit Agreement Name - - -
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 13S RANGE 34E NMPM.		8. Farm or Lease Name Elkan
		9. Well No. 1
		10. Field and Pool, or Wildcat Cerca Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4150 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

When casing pulling unit is available, we plan to:

- Place 50 sack cement plug 10,400' to 10,000' (producing perfs 10,436'-441') using 10 lb/gal mud laden fluid.
- Pull as much of 5 1/2" 17 lb casing as possible (top of cement outside 5 1/2" casing is at 8950').
- Spot 50 sack cement plug (127') at 5 1/2" casing stub.
- Spot 50 sack cement plug (127') at top of Glorietta at 5500'.
- Spot 50 sack cement plug (125') across 9 5/8" casing shoe at 4500'.
- Pull as much of 9 5/8" 36 lb casing as possible (top of cement outside casing is at 2425').
- Spot 100 sack cement plug (129') at 9 5/8" casing stub.
- Spot 100 sack cement plug (124') across shoe of 13 3/8" surface casing at 405'.
- Place 10 sack cement cap in top of 13 3/8" casing.
- Install dry hole marker in accordance with OCC rules; level and clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D. H. Collins, Jr.

SIGNED D. H. Collins, Jr. TITLE District Engineer

DATE Sept. 26, 1974

APPROVED BY Joe D. Ramey
Dist. I, Supv.

TITLE _____

DATE SEP 30 1974

CONDITIONS OF APPROVAL, IF ANY: