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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
The Superior Oil Company

Address
P. O. Box 1900, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elkan	Well No. 1	Pool Name, Including Formation Undesignated - Upper Penn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Cerca - Upper Pennsylvanian				
Unit Letter M ; 660 Feet From The South Line and 510 Feet From The West				
Line of Section 34 Township 13-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation (Trucks)	Address (Give address to which approved copy of this form is to be sent) 1509 W. Wall, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 67, Monument, New Mexico 88264					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 34	Twp. 13-S	Rge. 34-E	Is gas actually connected? No	When --

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-4-68	Date Compl. Ready to Prod. 1-15-69		Total Depth 10,550		P.B.T.D. 10,476			
Elevations (DF, RKB, RT, GR, etc.) KB-4150, DF-4148, GR-4134	Name of Producing Formation Upper Penn		Top Oil/Gas Pay 10,433 (-6283)		Tubing Depth 10,415 w/tail to 10,446			
Perforations 10,436-41 w/4 JSPT					Depth Casing Shoe 10,550			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		405		450			
12-1/4	9-5/8		4500		665			
8-3/4	5-1/2		10,550		500			
	2-3/8		10,415 w/prod. tail at 10,446					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Jan. 15, 1969	Date of Test Jan. 17, 1969	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 70	Casing Pressure 0 - Pkr.	Choke Size 3/4"
Actual Prod. During Test 466	Oil-Bbls. 466	Water-Bbls. ---	Gas-MCF 439

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. D. Selay
(Signature)
Production Engineer
(Title)
January 20, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **J. D. Selay**

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.