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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Superior Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 13-S RANGE 34-E NMPM.	8. Farm or Lease Name Elba
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB-4150; DF-4148; GL-4134	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 10,550' on January 8, 1969. Ran Schlumberger Gamma Ray-Sonic, Induction Electric Log, and Microlog. Ran 5-1/2", 174, K-55 & H-80 casing to 10,550' and cemented with 500 sacks Dixie Class "C" cement containing 2% gel. Cement job completed at 3:05 PM on January 9, 1968, with final pressure of 2000 psig. Ran temperature survey which indicated top of cement at 8950' outside of 5-1/2" casing. Moved in workover rig 1/14/68 and cleaned out to 10,476', perf. 10,436-41 w/4 JSTF, set Baker Model "T" packer at 10,415, ran 2-3/8" tubing, and snubbed well in flowing on 1/15/68.

NOTE: Elevations submitted on previous forms should be corrected to above figures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u><i>J. H. LeMay</i></u>	TITLE <u>Production Engineer</u>	DATE <u>January 16, 1969</u>
APPROVED BY <u><i>John W. Plunyan</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		