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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Elkan
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 13-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB-4164; DF-4162; GL-4148 4135		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 4500' on December 11, 1968, and conditioned hole for 2-1/2 hrs. Ran 9-5/8", 36#, K-55 casing to 4500' and cemented total of 665 sacks consisting of 25 sacks Class "C" cement followed by 490 sacks Class "C" and Diamix "M" containing 4% gel plus 1/2 cu. ft./sack Stratacrete and 10 lb/sack of salt followed by 150 sacks Class "C" cement and Diamix "M". Cement job completed at 8:30 PM December 11, 1968, with final pressure = 1800 psig. Installed casinghead and tested to 1000 psig. Ran temperature survey and found top of cement outside 9-5/8" casing at 2425'. Installed blowout preventers and tested to 3000 psig. and drilled out at 1:15 AM on December 13, 1968, after waiting on cement for 28 hrs. & 45 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. D. Gray* TITLE Production Engineer DATE December 13, 1968
APPROVED BY *John W. Remy* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____