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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Temporarily Abandoned

7. Unit Agreement Name

2. Name of Operator
Olen F. Featherstone

8. Farm or Lease Name
Elkan

3. Address of Operator
239 Petroleum Building, Roswell, New Mexico 88201

9. Well No.
1

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat
Wildcat

THE East LINE OF SEC. 11 TWP. 14-S RGE. 34-E NMPM

12. County
Lea

15. Date Spudded 12-26-68 16. Date T.D. Reached 2-7-69 17. Date Compl. (Ready to Prod.) 4101 Ft GR 18. Elevations (DF, RKB, RT, GR, etc.) 4100 Ft 19. Elev. Casinghead

20. Total Depth 10,745 Ft KB 21. Plug Back T.D. 4500 Ft 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 10,745 Ft

24. Producing Interval(s), of this completion - Top, Bottom, Name None 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Welex - Gamma Ray Sidewall Neutron, Induction Electric, Contact Caliper 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	28	410'	17"	400 sax-circulated	
8 5/8"	24,28,32	4,500'	11"	500 sax	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
DST #1 Chart; Sidewall Neutron, Induction Electric, Contact Caliper

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE April 30, 1969

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1,950 Ft.	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2,120 Ft.	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2,782 Ft.	T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,952 Ft.	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3,747 Ft.	T. Devonian	T. Menefee	T. Madison
T. Queen	3,747 Ft.	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4,390 Ft.	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5,890 Ft.	T. Simpson	T. Gallup	T. Ignacio Ozile
T. Glorieta	5,890 Ft.	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry	7,300 Ft.	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard	8,060 Ft.	T. Delaware Sand	T. Entrada	T.
T. Abo	9,673 Ft.	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	10,528 Ft.	T. Permian	T. Penn. "A"	T.
T. Cisco (Bough C)		T.	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1950	1950	Red beds-Sand & Shale				
1950	2120	170	Anhydrite				
2120	2782	662	Salt, thin beds Anhydrite				
2782	2952	172	Anhydrite, Dolomite				
2952	3095	143	Shale, Shaley Sand				
3095	3747	652	Anhydrite, Dolomite				
3747	4390	643	Sand, Shale & Anhydrite				
4390	5890	1500	Dolomite & Anhydrite				
5890	6000	110	Shaley Sand				
6000	7300	1300	Dolomite & Anhydrite				
7300	7430	130	Sand, Shaley				
7430	8060	630	Dolomite & Anhydrite				
8060	8445	385	Anhydrite, Lime & Shale				
8445	9650	1205	Dolomite				
9650	10745	1095	Interbedded Lime & Shale				
10745	T.D.						