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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator OLEN F. FEATHERSTONE		8. Farm or Lease Name ELKAN
3. Address of Operator 239 Petroleum Building, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14 S.</u> RANGE <u>34 E.</u> NNIPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 4,101' GR.		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### SURFACE

12-26-68 Spud.  
12-27-68 Total Depth - 410'. Ran 12 joints (410') new 12-3/4" 28# surface pipe and cemented with 400 sacks Incor with 2% CaCl<sub>2</sub>. Cement circulated. Plug down 4:00 P.M.  
12-28-68 10:30 A.M. pressure tested 1000# for 30 minutes with no pressure loss. Began drilling.

### INTERMEDIATE

1-6-69 Total Depth - 4,500'. Ran 4,500' new 8-5/8" 24# and 32# K55 and 28# H40 intermediate casing. Cemented 300 sacks Class C 50-50 pozmix followed by 200 sacks Class C with 2% CaCl<sub>2</sub>. Plug down 8:20 P.M. Calculated top of cement - 2350' from surface.  
1-7-69 WOC.  
1-8-69 Pressure tested 1500# for 30 minutes with no loss. Began drilling 5:00 P.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles W. Hicks</u> (Charles W. Hicks)	TITLE <u>General Manager</u>	DATE <u>1-9-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		