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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 4 1 16 PM '69

Form C-135
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3643	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Union Texas Petroleum Corporation						State "1"	
3. Address of Operator						10. Field and Pool, or Wildcat	
1300 Wilco Building - Midland, Texas 79701							
4. Location of Well							
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>14S</u> RGE. <u>32E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-13-68		1-15-69				4301 DF	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,000						Rotary Tools 1-10,000'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Acoustilog, Induction & Micro-Laterolog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4	42	387	15"	400 sacks		None	
8 5/8	24 & 32	3994	11"	500 sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. W. Hansen</u>				TITLE <u>Production Clerk</u>		DATE <u>June 3, 1969</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	1590	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2512	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3250	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3960	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5459	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morris
T. Blinberry		T. Gr. Wash	T. Morrison	T. Todilto
T. Tubb	6850	T. Granite		T. Delaware Sand
T. Drinkard	7610	T. Bone Springs	T. Wingate	T. Chinle
T. Wolfcamp	9008	T. Permian	T. Penn. "A"	T. Penn. "A"
T. Cisco (Bough C)	9906			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	265	265	Caliche				
266	386	120	Sand & Shale				
387	1678	1291	Redbeds				
1679	2694	1015	Anhy & Salt				
2695	3967	1272	Anhy				
3968	4258	290	Lime				
4259	4394	135	Dolomite				
4395	7540	3145	Lime				
7541	7636	95	Lime & Shale				
7637	8106	469	Shale				
8107	8392	285	Lime & Shale				
8393	8812	419	Lime				
8813	9196	383	Lime & Chert				
9197	9390	193	Lime				
9391	9430	39	Lime & Chert				
9431	10000	569	Lime				