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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3643

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name State "1"
3. Address of Operator 1300 Wilco Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated.
15. Elevation (Show whether DF, RT, GR, etc.) 4301 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 387'. Ran 11-3/4" 42# H-40 casing set @ 387'. Cemented w/400 sacks. Cement circulated. WOC 24 hours. Tested casing w/1000# for 30 mins. No decrease in pressure.

TD 4000'. Ran 8-5/8" 24 & 32# J-55 & H-40 casing set @ 3994'. Cemented w/500 sacks. WOC 24 hrs. Ran temperature survey, top of cement at 2610' from surface. Tested casing w/1500# for 30 minutes. No decrease in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Drilling Supt. DATE 1-24-69
 APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JAN 27 1969
 CONDITIONS OF APPROVAL, IF ANY: