

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <i>30-025-22886</i>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3846, K-32, K-6444
7. Lease Name or Unit Agreement Name Baum "B" State <i>com</i>
8. Well No. 1
9. Pool name or Wildcat Baum Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MWJ PRODUCING COMPANY	
3. Address of Operator 400 W. Illinois - Suite 1100 Midland, Texas 79701	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>14S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4251' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf & acidize "B" zone ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/1/90: MI & RU PU. Removed W/H assy & POOH w/1" tbg & 2-3/8" tbg.
2/2/90: Set CIBP @ 9908'. Ran SSN, CO & 2-3/8" tbg.
2/3-4: SD for weekend.
2/5/90: Tagged plug. RU Halliburton, loaded & circ csg w/215 bbls 2% KCL wtr, press to 1000 psi. Rel press & spt'd 1000 gals 15% HCL ac. RU W/L & perf'd "B" zone from 9814-18', 9827-32', 9840-44' 9846-53', 9864-68' & 9878-92' 2 SPF w/4" OC csg gun. RD W/L & RIH w/Mod R pkr, SSN, CO & 2-3/8" tb
2/6/90: Swbd, parted sd line, pulled & reran tbg.
2/7/90: Swbd. RU Dowell & press csg to 1500 psi. Acd w/4500 gals 20% HCL ac & 100 7/8" 1.1 sp gr ball sealers @ 3-1/4 BPM @ 4500 psi. ISIP 5900 psi. Swbd.
2/8/90: Swbd to test tank. Pulled tbg.
2/9/90: LD Pkr & SN. Ran perf sub w/BP, 3 jts T/P, pump cavity w/R-2 pkr, CO & drifted 311 jts 2-3/8" tbg in well. Set pkr w/12000# tension & installed dual flange. Top of pkr @ 9792', EOT @ 9902'. Ran 1" seal assy & 1" tbg. Landed w/8000# & packed it off. Loaded well & press to 1000#. RD & MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pat Drexler

TITLE

Pat Drexler-Agent

DATE

2/12/90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 14 1990

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 13 1990

**OCD
HOBBS OFFICE**