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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. X-3846, 32, X-64444

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Baum D State	
2. Name of Operator MWJ Producing Company		9. Well No. 1	
3. Address of Operator 413 First National Bank Bldg., Midland, Texas		10. Field and Pool, or Wildcat Baum Upper Penn	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 4 TWP. 14S RGE. 33E NMPM		12. County Lee	
15. Date Spudded 12-17-68	16. Date T.D. Reached 1-10-69	17. Date Compl. (Ready to Prod.) 1-17-69	18. Elevations (DF, RKB, RT, GR, etc.) 4251 KB
20. Total Depth 10,040		21. Plug Back T.D. 9991	19. Elev. Casinghead 4240
22. If Multiple Compl., How Many no		23. Intervals Drilled By 0 - 10,040	Cable Tools no
24. Producing Interval(s), of this completion - Top, Bottom, Name 9914 - 9940			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Schlumberger SNP, Induction, ML			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48 #H40	357	17
8-5/8	24 & 32# J55	4080	11
5-1/2	17# J48	10,036	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
400 SX.		none	
300 SX.		none	
300 SX.		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
none			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	9854	
2	9864		
31. Perforation Record (Interval, size and number) 9914 - 9940 (15 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 9914 - 9940		AMOUNT AND KIND MATERIAL USED 2,000 gal. acid	
33. PRODUCTION			
Date First Production 1-17-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing		Well Status (Prod. or Shut-in) producing
Date of Test 1-17-69	Hours Tested 24	Choke Size 2	Prod'n. For Test Period 309
Flow Tubing Press. 0	Casing Pressure 0 (packer)	Calculated 24-Hour Rate 309	Oil - Bbl. 309
			Gas - MCF 347
			Water - Bbl. 290
			Gas - Bbl. Ratio 1.122
			Oil Gravity - API (Corr.) 425
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. Ken Williams		Agent 1-29-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1687	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1790	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2610	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2610	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4050	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	6950	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard	7620	T. Delaware Sand	T. Entrada	T.
T. Abo	9276	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9768	T.	T. Chinle	T.
T. Penn.	9907	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1687	1687	Cretaceous				
1687	2610	923	Rustler Anhyd & Salt				
2610	4050	1440	Whitehorse Group				
4050	6950	2900	San Andres				
6950	7620	670	Tub				
7620	9276	1656	Abo				
9276	9768	492	Wolfcamp				
9768	TD	253	Penn				