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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease State ☒ Fee ☐
6b. State Oil & Gas Lease No. OG-5798

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ REOPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State "BK"
9. Well No. 1
10. Field and Pool, or Wildcat Undesig. Wfc/U.Penn.

2. Name of Operator Hondo Oil & Gas Company
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201

4. Location of Well	
UNIT LETTER L	LOCATED 1980 FEET FROM South LINE AND 660 FEET FROM West
LINE OF SEC. 3	TWP. 14-S RGE. 34-E

12. County Lea

15. Date Spudded 1-4-69	16. Date T.D. Reached 2-7-69	17. Date Compl. (Ready to Prod.) P&A 2/9/69	18. Elevations (DF, RKB, PC, GR, etc.) 4140' DF	19. Elev. Casinghead 4128'
20. Total Depth 10530'	21. Plug Back T.D.	22. If Multiple Cased, How Many	23. Intervals Drilled By 0-10530'	24. Producing Interval(s), of this completion — Top, Bottom, Name
				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run BHC GR-Sonic & Dual Induction Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	407.64	17-1/2"	400 sx Incon	Cl.C + 2% CaCl None
9-5/8"	32.3, 36 & 40	4491.48	12-1/4	600 sx	88 jts

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs as above and Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED O. D. Bretches	TITLE Dist. Drlg. Supervisor	DATE 2-20-69

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Straw	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qtzite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. T.
T. Gr. Wash	T. Morrison	T. T.
T. Granite	T. Todillo	T. T.
T. Delaware Sand	T. Entrada	T. T.
T. Bone Springs	T. Wingate	T. T.
T. L. Wic	T. Chinle	T. T.
T. U. Penn A	T. Permian	T. T.
T. Cisco (Bough C)	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1897	1897	Red beds
1897	2912	1015	Any, salt
2912	3700	788	Sand, any
3700	4330	630	Any, red sand
4330	5820	1490	Dolo, lime
5820	7220	1400	Dolo, sand, any
7220	7940	720	Sand, dolo, any
7940	9685	1745	Red & green shale, dolo
9685	10418	733	Lime, dolo, shale, chert
10418	10498	80	Lime, shale, shaly lime
10498	10530	32	Lime, shale

State "BK" #1
1980' FSL, 660' FWL
Section 3, T-14S, R-34E
Lea County, New Mexico

DST #1, Wolfcamp, 10286-10335. No water cushion. Took 5 min pre-flow, tool opened w/very weak blow. Took 90 min ISIP. Tool opened w/no blow. Left tool open 1 hr. After 1/2 hr opened by-pass w/indication that tool was open. Took 90 min FSI. Recovered 20' of drlg mud.

IHP =	4828#	
ISIP =	92#	FHP = 4782#
IFP =	46#	
FFP =	46#	
FSIP =	46#	

DST #2, Wolfcamp 10373-10465. 5/8" BC, no WC. Opened tool for 5 min pre-flow, opened w/very weak blow. Took 60 min ISI. Tool opened w/very weak blow, died in 1 min. Took 60 min flow period. Took 60 min FSI. Recovered 40' of drlg mud.

IHP =	5149#	
ISIP =	95#	
IFP =	47#	
FFP =	47#	BHT = 152°
FSIP =	47#	
FHP =	5127#	

DST #3, Upper Penn., 10456-10530. 5/8" BC, no WC. Took 10 min preflow w/very weak air blow throughout. Took 60 min ISIP. Tool open 90 min. Opened w/very weak air blow which died in 2 min. Opened by-pass tool at end of 60 min w/indication that tool was open. Took 60 min FSIP. Recovered 125' of drlg mud.

IHP =	5263#	
ISIP =	855#	
IFP =	95#	BHT = 152°
FFP =	95#	
FSIP =	142#	
FHP =	5081#	