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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG-5798</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Hondo Oil &amp; Gas Company</b>		8. Farm or Lease Name <b>State "BK"</b>
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>14-S</b> RANGE <b>34-E</b> N.M.P.M. <b>Undesig.-</b>		10. Field and Pool, or Wildcat <b>Wolfcamp/Upper Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4140' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Moran Oil Prod. & Drilg. Corp. rotary tools. Spudded well @ 9:00 PM 1/4/69. Drld to 415' SLM. Ran 12 jts 13-3/8" H-40 48# ST&C csg w/guide shoe, float collar & 1 centralizer = 390.30'. Set @ 407.64'. Cemented w/400 sx Incon Class "C" cement + 2% CaCl. Plug down @ 2:15 PM 1/5/69. Cement circulated. Ran 12-1/4" bit & tested 13-3/8" casing w/1000# for 30 min. Held OK & job complete after 22 hrs WOC. Resumed drilling - 12-1/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Original Signed SIGNED <b>A. D. Kloxin</b>		TITLE <b>Dist. Prod. &amp; Drilg. Supt.</b>	DATE <b>1-14-69</b>
APPROVED BY <b>John W. Runyan</b>		TITLE	DATE
CONDITION OF APPROVAL, IF ANY:			