S.G.S. S. S. Indicate Type of Lease STATE	DISTRIBUTION						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Proper of Work  Bondo Oil & G. & Compuny  10. Field and Pool, or Wildcett  Prop. Dax 1976, Roswell, New Mexico  Undesign  Prop. Dax 1976, Roswell, New Mexico  Undesign  11. Field and Pool, or Wildcett  Prop. Dax 1976, Roswell, New Mexico  Undesign  12. County  12. County  12. Approx. Date Work will sto  GCA Bond #8  To be selected  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/4  9-5/8  32.3.36 & 40 4500'  600 ax 2500'  #4 propose to drill a well as outlined above to test the producing capabilities of the Wolfcamp & Upper Penn formations. If both somes are productive, they will be dual completed through two strings of tubing. Zomes will be asserted by a 4150 packer. Two rem hydraulic BOP's will be used on all casing strings.	NTAFE	NEW	MEXICO OIL CONSE	ERVATION COMMISSION	l		5
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  Type of West  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  PROPOSED  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  PROPOSED CASING APPLICATION FOR PERMIT PROGRAM  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  PROPOSED CASING APPLICATION FOR THE PROGRAM  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  B. Firm or Leque Nume  S. Firm	LE					5A. Indicate	Type of Lease
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Typ	.s.g.s.						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  DEEPEN DEEPEN PLUG BACK  S, Firm or Lense Name  State BK*  S, Well No.  State BK*  S, Well No.  South Line  South		4				1	
Type of Work  Type of Well  OFFICE  SINGLE   PLUG BACK   S. Form or Lease Name  State "BK"  Deepen   Single   State "BK"  Deepen   Single   State "BK"  Deepen   State "BK"  Deep	PERATOR					1111111	
Type of Work  Type of Well  ORILL A DEEPEN D	APPLICATION	N FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK			
Type of Well    Month   Set						7. Unit Agree	ement Name
Symbol of Well   State   Sta	DRILL X		DEEPEN	PLUG B	ACK		
Note	. Type of Well		_			1 -	
Address of Operator  P.O. Box 1976, Roswell, Bow Mexico  Docation of Well  Out Letter  L  Location of Well  Out Letter  L  Location of Well  Out Letter  West  Incorrect  Incorr	WELL WELL	OTHER		ZONE	ZONE		
P.O. Box 1976, Roswell, New Mexico  Location of Well  Location of Well  December 1980  West  Line of rice. 3  Two. 14-5 c. 34-8 No. 12. County  Location of Well  19. Proposed Depth 192. Formerion  10700  Upper Penn  20. Rotary of C.T.  To be reported  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  12-16-68  PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2  13-3/8  484  400'  Circulate  12-1/4  9-5/8  32.3.36 40 4500'  8-3/4  7" 4.7-5/8  23.26 29 10.700'  We propose to drill a well as outlined above to test the producing capabilities of the Wolfcamp & Upper Penn formations. If both zones are productive, they will be separated by a 4150 packer. Two ram hydraulic BOP's will be used on all casing strings.	· · · · · · · · · · · · · · · · · · ·	Gas Company				1	<b>.</b>
LOCATED 1980    14-5   34-8   12-1   12-1   12-1   12-1   13-3   14-5   12-1   13-3   12-1   13-3	· ·						
19, Proposed Depth   19A, Form on   12, County   19, Proposed Depth   19A, Form on   10, Proposed Depth   19A, Form on   10, Proposed Depth   19A, Form on   10, Proposed Depth   12, Proposed Depth   12, Proposed Depth   12, Proposed Depth   13, Proposed Depth   12, Proposed Depth   12, Proposed Depth   13, Proposed Depth   14, Proposed Depth   14, Proposed Depth   14, Proposed Depth   15, Pr		6, Roswell,				HOTICAN	p/Upper P
19. Proposed Depth   19. A Description   12. County   1	Location of Well and Fetter	R L.00	ATED A SEC	FEET FROM THE	ith Live		
12, County   Lea	. 660 SEET SHOW	west .	3	14-5 34	1-E		
19, Proposed Depth   19A, Formation   20, Rotary or C.T.    - Elevations (Show whether DF, RT, etc.)   21A, Kind & Status Plug. Bond   21B, Defiling Contractor   12-16-68    - From Proposed Casing And Cement Program   22, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   22, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   22, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Approx. Date Work will state   12-16-68    - From Proposed Casing And Cement Program   23, Ap	iilliinnnnii	immilli in	mmiinii		77777	12. County	
To be reported GCA Bond #8  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2 13-3/8 48# 400' Circulate 12-1/4 9-5/8 32.3,36 40 4500' (400 sk 9200' 8-3/4 7" 4 7-5/8 23.26 5 29 10,700' 400 sk 9200'  Me propose to drill a well as outlined above to test the producing capabilities of the wolfcamp & Upper Pean formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 415D packer. Two ram hydraulic BOP's will be used on all casing strings.						Lea	
To be reported GCA Bond #8  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2 13-3/8 48# 400' Circulate 12-1/4 9-5/8 32.3,36 40 4500' (400 sk 9200' 8-3/4 7" 4 7-5/8 23.26 5 29 10,700' 400 sk 9200'  Me propose to drill a well as outlined above to test the producing capabilities of the wolfcamp & Upper Pean formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 415D packer. Two ram hydraulic BOP's will be used on all casing strings.							
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PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2 13-3/8 48# 400 Circulate 12-1/4 9-5/8 32.3,36 40 4500 600 ax 2600 8-3/4 7" & 7-5/8 23.26 & 29 10.700 400 ax 9200 depropose to drill a well as outlined above to test the producing capabilities of the Wolfcamp & Upper Pean formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 4150 packer. Two ram hydraulic BOP's will be used on all casing strings.				10700	pper i	Penn	Rotary
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2 13-3/8 484 400° CIRCUlate 12-1/4 9-5/8 32.3.36 4 40 4500° GOO ax 2600° 8-3/4 1" 4.7-5/8 23.26 4 29 10.700° 400 ax 9200° we propose to drill a well as outlined above to test the producing capabilities of the Wolfcamp & Upper Penn formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 4150 packer. Two ram hydraulic BOP's will be used on all casing strings.		CCV 1	1011C #8	TO De selected	] 	12-1	6-66 
17-1/2  13-3/8  48#  40G'  Circulate  12-1/4  9-5/8  32.3,36 & 4G  4500'  600 sx  2600'  8-3/4  7" & 7-5/8  23.26 & 29  10.700'  400 sx  9200'  We propose to drill a well as outlined above to test the producing capabilities of the Wolfcamp & Upper Penn formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 415D packer. Two ram hydraulic BOP's will be used on all casing strings.	•	F	PROPOSED CASING AN	D CEMENT PROGRAM			
17-1/2  13-3/8  48#  40G'  Circulate  12-1/4  9-5/8  32.3,36 & 4G  450O'  600 sx  260O'  8-3/4  7" & 7-5/8  23.26 & 29  10.70O'  400 sx  920O'  We propose to drill a well as outlined above to test the producing capabilities of the Wolfcamp & Upper Penn formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 415D packer. Two ram hydraulic BOP's will be used on all casing strings.	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
8-3/4  1" & 7-5/8 23,26 & 29 10,700'  400 sx 9200'  We propose to drill a well as outlined above to test the producing capabilities of the wolfcamp & Upper Penn formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 415D packer. Two ram hydraulic BOP's will be used on all casing strings.		12_7/0	484		<del> </del>		
we propose to drill a well as outlined above to test the producing capabilities of the Wolfcamp & Upper Penn formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 415D packer. Two ram hydraulic mores will be used on all casing strings.	17-1/2	13-3/6	104	777	4-9-11-2-3		
capabilities of the Wolfcamp & Upper Penn formations. If both somes are productive, they will be dual completed through two strings of tubing. Zones will be separated by a 415D packer. Two ram hydraulic BOP's will be used on all casing strings.		9-5/8	32.3,36 & 40	0 4500'			2600
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2-9-69	12-1/4 8-3/4 we propose t capabilities are producti tubing. Zon	9-5/8  1" & 7-5/8  to drill a we sof the wolf we, they will we will be s	23,26 & 29 23,26 & 29 21 as outling the dual comparated by	10,700' ned above to to remain the second se	(O) 400 cest () ions,	ax as produ If both astring	9200' Cing Somes
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAU IS TO DEEPEN OR PLUG BACK. GIVE DATA ON PRESEN™ PRODUCTIVE ZONE AND PROPOSED NEW P	12-1/4 8-3/4  We propose t capabilities are productitubing. Zon BOP's will b	9-5/8  7" & 7-5/8  to drill a we sof the Wolf  we, they will be so will be so used on al	23,26 & 49 23,26 & 29 21 as outling to supply the dual comparated by 1 casing at	10,700' ned above to to remark the pean formation a 415D packer rings.	GO 400 cest classes and the constant classes and classes are classes are classes and classes are classes are classes are class	sk  he produ  If both  string  ram hy	\$200' cing somes s of draulic
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e zone. Give Blowout Preventer Program, if any.	ABOVE SPACE DESCRIBE PRODUCT GIVE BLOWOUT PREVENTE ETERLY CERTIFY THAT THE PRODUCT OF THE PRODUC	9-5/8  1" & 7-5/8  to drill a we of the Wolf  we, they will be a w	23,26 & 29 23,26 & 29 211 as outling the dual comparated by 1 casing at 1	10,700'  ned above to it ream formationpleted throw a 415D packet rings.  OR PLUG BACK, GIVE DATA ON knowledge and belief.	GO 4 OC COMB.  igh two	sk  he produ  If both  string  ram hy	\$200' cing somes s of draulic
e zone. Give Blowout Preventer Program, IF any.  Treby certify that the information above is true and complete to the best of my knowledge and belief.  District Drig. Supv. 12-6-68	12-1/4 8-3/4  We propose to capabilities are production tubing. Zone BOP's will be above space Describe productions. Since the space of	9-5/8  1" & 7-5/8  10 drill a we of the Woll  10 the Woll	23,26 & 29 23,26 & 29 211 as outling the dual comparated by 1 casing at 1	10,700'  ned above to it ream formationpleted throw a 415D packet rings.  OR PLUG BACK, GIVE DATA ON knowledge and belief.	GO 4 OC COMB.  igh two	sk  he produ  If both  string  ram hy	\$200' cing somes s of draulic
reby certify that the information above is true and complete to the best of my knowledge and belief.  Title District Drlg. Supv. Date 12-6-68	12-1/4 8-3/4  We propose to capabilities are production tubing. Zone bod's will be solved by the proposed of the production of the production of the proposed by the property of the proposed by the proposed by the property of the property	9-5/8  1" & 7-5/8  10 drill a we of the Woll  10 the Woll  10 they will  10 we, they will  10 we will be a  10 certain and company of the program, if any.  11 nahove is true and company of the program and compa	23,26 & 29 23,26 & 29 211 as outling the dual comparated by 1 casing at 1	10,700'  ned above to it ream formationpleted throw a 415D packet rings.  OR PLUG BACK, GIVE DATA ON knowledge and belief.	GO 4 OC COMB.  igh two	sk  he produ  If both  string  ram hy	\$200' cing somes s of draulic
Title District Drlg. Supv.  (This space for State Use)	ABOVE SPACE DESCRIBE PROBLEM ETCOME. GIVE BLOWOUT PREVENTE ETCOME.	9-5/8  1" & 7-5/8  10 drill a we of the Woll  10 the Woll  10 they will  10 we, they will  10 we will be a  10 certain and company of the program, if any.  11 nahove is true and company of the program and compa	23,26 & 29  23,26 & 29  211 as outling the dual comparated by 1 casing at 1  PROPOSAL IS TO DEEPEN plete to the best of my 1  Title District	d 4500° 10,700°  ned above to the period of three at 4150 packer rings.  OR PLUG BACK, GIVE DATA ON throwledge and belief.  Ct Drlg. Supv.	GO 400 400 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sk  he produ  If both  string  ram hy	\$200' cing somes s of draulic
Title District Drlg. Supv.  (This space for State Use)  PROVED BY  DATE  DATE	ABOVE SPACE DESCRIBE PROBLEM CONTROL OF SPACE DESCRIBE PROBLEM CONTROL OF SPACE OF SPACE FOR SPA	9-5/8  1" & 7-5/8  10 drill a we of the Wolf  10 the Wolf  10 we, they will be a will	23,26 & 29  23,26 & 29  211 as outling the dual comparated by 1 casing at 1  PROPOSAL IS TO DEEPEN plete to the best of my 1  Title District	d 4500° 10,700°  ned above to the period of three at 4150 packer rings.  OR PLUG BACK, GIVE DATA ON throwledge and belief.  Ct Drlg. Supv.	GO 400 400 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sk  he produ  If both  string  ram hy	\$200' cing somes s of draulic