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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-2490

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973	7. Unit Agreement Name -
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name N. M. "CH" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 FEET FROM THE East LINE AND 760 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 12-S RANGE 34-E NMPM. West Ranger Lake	10. Field and Pool, or Wildcat West Ranger Lake
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-72 set Halliburton cement retainer on wire line at 12,872'. Pumped 100 barrels of fresh water into formation, mixed 200 barrels of Halliburton Injectrol L, pumped total of 94 barrels into formation. Spotted 50 sacks Class H cement w/3/10ths of 1% Halad 9, pumped 25 sacks into formation at Max pressure of 2,900 psi, reversed out 25 sacks. Perforated 4-1/2" csg. from 12,862' to 12,846'; on 24 hr. flow test (5-7-72) well produced 132 barrels condensate w/trace of water, plus 812 MCF, choke 1/2", tbg. press 850#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Unit Head DATE June 16, 1972

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE JUN 22 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

J. 1972

WILSON CENTER COMM.
MAY 1 1972