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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-2490

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name --
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name New Mexico "Oil" State
2. Name of Operator Humble Oil & Refining Company	9. Well No. 1
3. Address of Operator Box 1600, Midland, Texas 79701	10. Field and Pool, or Wildcat Undesignated
4. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 760 FEET FROM THE South LINE OF SEC. 27 TWP. 12-S RGE. 34-E NMPM	12. County Lea

15. Date Spudded 12-21-68	16. Date T.D. Reached 2-10-69	17. Date Compl. (Ready to Prod.) 2-26-69	18. Elevations (DF, RKB, RT, GR, etc.) 4166 DF	19. Elev. Casinghead ---
20. Total Depth 12910	21. Plug Back T.D. 12908	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 12910'	Cable Tools ----
24. Producing Interval(s), of this completion - Top, Bottom, Name 12882-12896, 12896-12906				25. Was Directional Survey Made None
26. Type Electric and Other Logs Run Sidewall Neutron, Gamma Ray-				27. Was Well Cored None

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	377	15"	350	--
4 1/2	13.5 & 11.6	12909	7 7/8"	975	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2"	12906
						12746

31. Perforation Record (Interval, size and number) 12896-12906 w/2 shots per ft. 12882-12896 w/2 shots per ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 12896-12906 12882-12896 AMOUNT AND KIND MATERIAL USED Acid - w/ 100 gal. rig 15% NE acid Acid - w/ 200 gal. rig 15% NE acid w/ 30 ball sealers
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33. PRODUCTION Date of Production 2-22-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow GAS Well		Well Status (Prod. or Shut-in) Shut In	
Date of Test 2-26-69 *	Hours Tested 5	Gas - Bbl. 87.5	Gas - MCF 516	Water - Bbl. 0	Gas - Oil Ratio 5901 Avg.
Flow Testing Press. 2188	Casing Pressure 0	Cond. 420	Gas - MCF 2473.3	Water - Bbl. 0	Cond. Gravity - API (Corr.) 60.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test	Test Witnessed By Joe A. Coleman Coleman Engineering Co. Hobbs, New Mexico
35. List of Attachments * Cal. A.O.F. Pot. (from 4-PT. B.P. Test) 15.35 MIOFPD plus 170 bbls. Cond. per million cubic feet.	

SIGNED D.F.L./nnf	TITLE Agent	DATE 3-6-69
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