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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2490	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mumble Oil & Refining Company	8. Farm or Lease Name New Mexico "CH" State
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>1980'</u> FEET FROM THE <u>East</u> LINE AND <u>760</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat West Ranger Lake
15. Elevation (Show whether DF, RT, GR, etc.) To be filed later	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to total depth - 12,910'.  
Ran 12,894' 398 Jts. 4 1/2" casing set at 12,909'. Cmt. 1st stage w/225 sacks Class H,  
w/3/4 of 1% CFR - 2, W/2 lbs. salt per sack.  
POB 1:00 P.M. 2-11-69. Circ. 3 1/2 hrs. between 1st and 2nd stage.  
Cmt. 2nd stage w/650 sacks of Halliburton Light and 100 sacks Class H.  
POB 5:15 P.M. 2-11-69. Tested casing w/2300# per 30 min. - No drop in pressure. Top of  
cement 9,000' from surface - temp. survey. Preparing to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Pinkerton</u>	TITLE <u>Agent</u>	DATE <u>2-20-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY: DFL/hnf		