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LAND OFFICE	
OPERATOR	

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4670

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
STATE "DN"

9. Well No.
1

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Well
UNDESIGNATED
NORTH DALLIN - UPPER PENN

4. Location of Well
UNIT LETTER **C** LOCATED **660** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM THE **WEST** LINE OF SEC. **19** TWP. **13-S** RGE. **33-E** NMPM

12. County
LEA

15. Date Spudded
12-16-68

16. Date T.D. Reached
1-18-69

17. Date Compl. (Ready to Prod.)
1-22-69

18. Elevations (DF, RKB, RT, GR, etc.)
9878' RDB

19. Elev. Casinghead
-

20. Total Depth
9878'

21. Plug Back T.D.
9829

22. If Multiple Compl., How Many

23. Intervals Drilled By
O-TD

Rotary Tools
-

Cable Tools
-

24. Producing Interval(s), of this completion - Top, Bottom, Name
9670 - 9779 PENN

25. Was Directional Survey Made
No

27. Was Well Cased
No

26. Type Electric and Other Logs Run
Laterolog, Micro Laterolog, Acoustilog, Neutron

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #	397'	17 1/2"	450 Sx. Circ	
8 5/8"	24-32 #	3983'	12 1/4"	650 Sx.	
5 1/2"	14-17 #	9878'	7 7/8"	300 Sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	9780'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9670-74', 9692-9708'; 21-23', 27-36', 50-52', 54-59', 77-79' W/2 LSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9670-9779	4000 gal 15%

33. PRODUCTION

Date First Production
1-24-69

Production Method (Flowing, gas lift, pumping - Size and type pump)
SWAB-

Well Status (Prod. or Shut-in)
PRODUCING

Date of Test
1-25-69

Hours Tested
24

Choke Size
-

Prod'n. For Test Period
185

Oil - Bbl.
NA

Gas - MCF
77

Water - Bbl.
NA

Flow Tubing Press.
-

Casing Pressure
-

Calculated 24-Hour Rate
-

Oil - Bbl.
-

Gas - MCF
-

Water - Bbl.
-

Oil Gravity - API (Corr.)
-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENT

Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

W.A. NMOC-4
1-NMOC
SIGNED
1-WF
1-RR

AREA SUPERINTENDENT

TITLE

DATE **JAN 28 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2551</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3455</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5251</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>5405</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6830</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6966</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7580</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9046</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9689</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough) <u>9870</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	118	118	Caliche + Sand				
118	271	153	Sand				
271	1311	1040	Red bed				
1311	1407	96	Red Bed, Anhy				
1407	2156	749	Anhy				
2156	2520	364	Salt Anhy				
2520	2745	225	Anhy				
2745	2937	242	Salt, Anhy				
2937	3425	438	Anhy. Shells				
3425	3912	487	Anhy				
3912	3954	42	Anhy, Lime				
3954	7809	3855	Lime				
7809	8080	271	Shale + Lime				
8080	8876	796	Lime				
8876	9157	281	Lime, chert				
9157	9272	115	Lime				
9272	9472	200	Lime, chert				
9472	9878	406	Lime				