

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(DEVIATION SURVEYS - BACK SIDE)

I. Operator
PAN AMERICAN PETROLEUM CORPORATION

TO: AMERICAN PRODUCTION CO.
EFFECTIVE: 2-1-71

Address
BOX 68, HOBBS, N. M. 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED

Lease Name STATE "DN"	Well No. 1	Pool Name, Including Formation NO. BAUM-UPPER PENN	Kind of Lease State, Federal or Fee	Lease No. K-4670
Location Unit Letter C, 660 Feet From The NORTH Line and 1980 Feet From The WEST				
Line of Section 19 Township 13-S Range 33-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PAN AMERICAN PETROLEUM CORPORATION (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) Box 1725, MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit C Sec. 19 Twp. 13 Rge. 33 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-16-68	Date Compl. Ready to Prod. 1-22-69	Total Depth 9878'	P.B.T.D. 9829'					
Elevations (DF, RKB, RT, GR, etc.) 9878 R.D.B.	Name of Producing Formation PENN	Top Oil/Gas Pay 9670'	Tubing Depth 9780'					
Perforations 9670-74, 9692-9708, 21-23, 27-36, 50-52, 54-59, 77-79			Depth Casing Shoe 9878'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17 1/2"	CASING & TUBING SIZE 13 3/8"	DEPTH SET 397'	SACKS CEMENT 450 Sx					
12 1/4"	8 5/8"	3983'	650 Sx					
7 7/8"	5 1/2"	9878'	300 Sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-24-69	Date of Test 1-25-69	Producing Method (Flow, pump, gas lift, etc.) SURGE	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 262	Oil-Bbls. 185	Water-Bbls. 77	Gas-MCF NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

03-NMOC-14
1-NSW
1-OBP
1-SUSD
1-REY

(Signature)
AREA SUPERINTENDENT

(Title)

JAN 28 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
390	1°
995	¾°
1405	1°
1775	1¼
2300	1
2863	1¾
3432	1-
3748	1¼
4485	1¼
4504	1¼
5134	1½
5269	1½
5756	1¼
6000	1-
6515	1-
7113	1-
8060	1¼
8471	1¼
8797	1-
8862	2½
9091	1½
9568	1½
9850	1½

The above are true to the best of my knowledge.

Sworn to this date, January. 28, 1969

L. R. Mearns
Notary Public In & For Sea Co. N.M.
My Commission expires 6-18-72