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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

FEB 1 4 1984

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

OISTRIBUTION SANTA PE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PIUNEER ENFERANSES	INC				
1423 Lowham Midle	mal Texas T	19701			
Reason(s) for filing (Check proper box) New Well Change in Percompletion	n Transporter of:	Other (Pleas Dry Gas Condensate Effective	·		
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE	I Pool Name, Including				
Aztec State Com 2 2	Brum Upp	ex Penn	State, Federal or Fee Shake	133 9/	
Unit Letter A 660 Feet Fro	m The North Li	ne and	Feet From The		
Line of Section 26 Township /	S Range	SZE , NMPM	. Les	County	
III. DESIGNATION OF TRANSPORTER OF C	OIL AND NATURA	L GAS		·	
			which approved copy of this form is the Tears 7966		
PRICE PIPELINE COMPITARY Name of Authorized Transporter of Casingness Gas To William Compitation If well produces oil or liquids, Unit Sec.	or Dry Gas	Address (Give address)	About 74102 B	o be sens)	
If well produces oil or liquids, que location of tanks.	133 326.	Is gas actually connects	d? When		
I this production is commingled with that from an NOTE: Complete Parts IV and V on reverse si	•	give commingling order			
/I. CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Co		11 .	FEB 1 7 1984	19	
neen complied with and that the information given is true and hy knowledge and belief. / / /	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
il UK		TITLE	be filed in compliance with RULE		
Signature) PRESIDEN	T	If this is a requivell, this form must	est for allowable for a newly drille be accompanied by a tabulation of ell in accordance with AULE 111.	d or despensed the deviation	
1 (Tile) 1941		All sections of t	his form must be filled out complet empleted wells.	aly for allow-	
1-4-1134 (Date)		Fill out only Se well name or number,	ections I. II. III, and VI for change or transporter, or other such change	of condition	
		Separate Forms completed wells.	C-104 must be filed for each poo	ol in multiply	

Designate Tune of C	1	Oil Weil	Gas Well	New Well	WOLKOAS	Deepen	Plug Back		
Designate Type of Comp	(etion - (X))	1	i i	1	•	depen	i Frag Back	Same Restv.	Diff. Restv.
s Spudded	Date Comp.	I. Ready to P	rod.	Total Depti	<u> </u>	<u>:</u>	P.B.T.D.	! }	
							1		i
vations (DF, RKB, RT, GR, etc., Name of Producing Fo		oducing Form	otion	Top Oil/Gas Pay			Tubing Depth		
foretions					·			 	ļ
***************************************							Depth Casin	d 2000	
		TUBING, C	ASING, AN	CEMENTI	NG RECORD				
HOLE SIZE	CASI	NG & TUBIA	G SIZE		DEPTH SET		SA	CXS CEMEN	r i
				<u> </u>					
				1					
	1			1					
TEST DATA AND REQUE			est must be o	ter recovery o	of total volume ull 24 hours)	of load ail	and must be eq	ual to or excee	d top allow-
TEST DATA AND REQUE DIL WELL First New Oil Run To Tanks	ST FOR ALLO		est muet be a ple for this de	- 70. 7	of socal volume wil 24 hours) withod (Flow,)			ual to or excee	d top allow-
TEST DATA AND REQUEDIL WELL First New Oil Run To Tanks on Teet			est must be a ple for this de	- 70. 7	ethod (Flow.			ual to or excee	d top allow-
First New Oil Run To Tanks	Date of Tea		est must be a; le for this de	Producing M	ethod (Flow.		(t, esc.)	ual to or excee	d top allow-
e First New Oil Run To Tanks gth of Teet ial Prod. During Teet	Date of Tee		est must be a le for this de	Producing Mi	ethod (Flow.		Choke Size	ual to or excee	d top allow-
First New Oil Run To Tanks gth of Teet al Prod. During Test WELL	Tubing Pres Oil-Bbis.	e ur e	est must be a le for this de	Producing M Casing Press Water-Bbis.	ethod (Flow,)		Choke Size	ual to or excee	d top allow-
First New Oil Run To Tanks gth of Teet	Date of Tee	e ur e	est must be a pla for this de	Producing Mi	ethod (Flow,)		Choke Size		d top allaw-

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