DISTRIBUTION	NEW MEXICO O	L CONSERVATION CC SSION	Form C-104
SANTA FE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and t Effective 1-1-65
FILE			
U.S.G.S.	_ AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
	-		
TRANSPORTER GAS			
OPERATOR	_		
PRORATION OFFICE			
1	tright Co., Inc.		
711 First	National Bank, Mid	land, Tx 79701 Other (Please explain)	
Reason(s) for filing (Check proper box New Well	Change in Transporter of:		
Recompletion	Oil Di	ry Gas	
Change in Ownership X	Casinghead Gas Ca	ondensate	
If change of ownership give name and address of previous owner	Robert B. Holt, e	t al, 801 First Nat'l	Bank, Midland, Tx.
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Includi	ing Formation Kind of Lea	se Lease N
Lease Name Co Aztec State	R	um/Upper Penn State, Føder	ralor Fee State K 6109
Aztec State			= =
Unit Letter A ; 6	60 Feet From The North	Line and 660 Feet From	The East
Line of Section 26 To	waship 13S Range	32Е , ммрм,	Lea Coun
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of O	1 X or Condensate	Address (Give datress to which upp	oved copy of this form is to be sent) Houston, Tx. 77001
The Permian Cor Name of Authorized Transporter of Co	poration Isinghead Gas & or Dry Gas		oved copy of this form is to be sent)
Warren Petroleu			ulsa, <u>Okla. 74102</u>
If well produces oil or liquids,	Unit Sec. Twp. Ege	e. Is gas actually connected? W	/hen
give location of tanks.	A 26 135 3		1969
	ith that from any other lease or p	bool, give commingling order number:	
. COMPLETION DATA	Oil Well Gas W	ell New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Completi			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Oll/Gas Pay	
Perforations	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth Depth Casing Sho <del>o</del>
	TUBING, CASING	, AND CEMENTING RECORD	Depth Casing Shoe
		, AND CEMENTING RECORD	
Perforations	TUBING, CASING	, AND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING	, AND CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING CASING & TUBING SIZE	AND CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
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	C		Forma	C	-104	must	be	filed	for	each	pool	in	mul