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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K 6109</b>	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name <b>Aztec State</b>			
2. Name of Operator <b>Robert B. Holt</b>				9. Well No. <b>2</b>			
3. Address of Operator <b>801 First National Bank, Midland, Texas 79701</b>				10. Field and Pool, or Wildcat <b>Undesignated</b>			
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM				12. County <b>Lea</b>			
THE <b>East</b> LINE OF SEC. <b>26</b> TWP. <b>13S</b> RGE. <b>32E</b> NMPM							
15. Date Spudded <b>1-4-69</b>	16. Date T.D. Reached <b>2-9-69</b>	17. Date Compl. (Ready to Prod.) <b>2-12-69</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4307.9 GR</b>	19. Elev. Casinghead			
20. Total Depth <b>10,315'</b>	21. Plug Back T.D. <b>10,265'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>X</b>	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>Canyon</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Dual Induction</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>13-3/8"</b>	<b>37#</b>	<b>380'</b>	<b>17-1/2"</b>	<b>400 sx Reg 2% Cal</b>		<b>-0-</b>	
<b>8-5/8"</b>	<b>32# &amp; 24#</b>	<b>4060'</b>	<b>11"</b>	<b>200 sx Incore</b>		<b>-0-</b>	
<b>5-1/2"</b>	<b>15.5# &amp; 17#</b>	<b>10315'</b>	<b>7-7/8"</b>	<b>425 sx Incore</b>		<b>-0-</b>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8"</b>	<b>9702'</b>	<b>9516'</b>
31. Perforation Record (Interval, size and number) <b>9743' - 9799' Total 14 3/8" shots</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<b>9743'-9799' 4000 gal. 15% acid</b>			
33. PRODUCTION							
Date First Production <b>2-11-69</b>		Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>2-12-69</b>	Hours Tested <b>24</b>	Choke Size <b>20/64</b>	Prod'n. For Test Period <b>521</b>	Oil — Bbl. <b>270</b>	Gas — MCF <b>-0-</b>	Water — Bbl. <b>518</b>	Gas — Oil Ratio <b>44°</b>
Flow Tubing Press. <b>640</b>	Casing Pressure <b>Pkr.</b>	Calculated 24-Hour Rate <b>521</b>	Oil — Bbl. <b>270</b>	Gas — MCF <b>-0-</b>	Water — Bbl. <b>44°</b>	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>W. W. Griffith</b>	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Robert B. Holt</b>				TITLE <b>Operator</b>		DATE <b>Feb. 19, 1969</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	<b>1610</b>	T. Canyon _____	<b>9735</b>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____		T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____		T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	<b>2500</b>	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	<b>3980</b>	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	<b>5350</b>	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	<b>6780</b>	T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	<b>7532</b>	T. Bone Springs _____		T. Wingate _____	T. _____
T. Wolfcamp _____	<b>8825</b>	T. _____		T. Chinle _____	T. _____
T. Penn. _____		T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____	<b>9618</b>	T. _____		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1610	1610	Fill, redbeds, sand				
1610	3980	2370	Anhy, shale, sand, dolo				
3980	5350	1370	Dolomite				
5350	6780	1430	Lime, sand, shale				
6780	7532	752	Lime, shale				
7532	8825	1293	Shale, lime				
8825	10315	1490	Lime, shale				