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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-85

1. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.
L-522

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

3. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other- SWD	7. Unit Agreement Name
4. Name of Operator	8. Farm or Lease Name
Coastal Oil & Gas Corporation	State "27"
5. Address of Operator	9. Well No.
P. O. Box 235, Midland, Texas 79702	2-SWD
6. Location of Well	10. Field and Pool, or Wellcut
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 14-S RANGE 32-E NMPD.	Tulk (Penn)
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4302 KB	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Return to active SWD status. <input checked="" type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-11-85 MIRU workstring rig. GIH with bit, tag cmt plug at 9424'.

3-12-85 Drilled cmt plug 9424'-9680'. Drilled on CIBP. Push CIBP down hole to 9700' (on top of pkr).

3-13-85 Mill on CIBP. Ran impression block.

3-14-85 GIH with grapple in OS. Caught packer, POOH. Recovered receptacle off top of packer.

3-15-85 GIH with mill shoe. Cmt 5' to bottom slips. POOH.

3-16-85 GIH with mill shoe. Pushed packer 15' to 9870'.

3-18-85 Ran impression block. Indication of scale.

3-19-85 GIH with mill shoe. Mill on pkr to 9900'. Could not make any more hole. POOH.

3-20-85 RU WL truck. Perf 9806'-12', 9880'-92' (1 SPF-20 holes). GIH with pkr on tbq. Set pkr at 9683', treat perfs with 6000 gal 15% acid. ATP 2000 psi, AIR 4 BPM. ISDP vac.

3-21-85 Start in hole w/Salta-lined tbq. and packer.

3-22-85 FIH with tbq, circ hole with pkr fluid. Set packer @ 9682'.

3-23-85 Press test csg & pkr to 650 psi for 30 min, OK. Connecting well.

3-24-85 Connecting surface equipment.

4-02-85 Began injecting water, well on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bobby L. Smith Bobby L. Smith TITLE Petroleum Engineer DATE April 29, 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: