

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-522	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name
2. Name of Operator Coastal Oil & Gas Corporation		8. Farm or Lease Name State "27"
3. Address of Operator P. O. Box 235 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 27 TOWNSHIP 14-S RANGE 32-E N.M.P.M.		10. Field and Pool, or Wildcat Tulk (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4302' KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Abandon disposal zone <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed start date 3-28-84

1. Run CIBP on tubing. Set at 9680' (perfs open 9789-9924'. We have Otis Perma-Latch packer set @ 9711').
2. Spot 25 sx. class "C" cmt. on CIBP @ 9680'. WOC
3. Pressure test casing to 500 psi for 30 min.
4. Circulate inhibited water in casing and leave well shut-in. Will evaluate other nearby wells for disposal capability to determine future need for this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David D Campbell TITLE Sr. Petroleum Engineer DATE 3-21-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DIRECT SUPERVISOR DATE MAR 23 1984

RECEIVED
MAR 23 1984
O.C.D.
HOBBS OFFICE.