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U.S.G.A.
LAND OFFICE
TRANSPORTATION
OIL
GAS
OPERATIONS
REGISTRATION OFFICE
C. 104

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OMC Form C-104
Effective 1-1-66

Coastal States Gas Producing Company
Address
P. O. Box 235, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transport of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner NA

DESCRIPTION OF WELL AND LEASE
Lease Name
State "27"
Well No. 2
Pool Name, including Perforation Undesignated
Kind of Lease State
Lease No. 1-522
Location
Unit Lease P 660 Feet From The East
Line of Section 27 Township 14-S Range 32-E Loc. County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas or Dry Gas
None
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit Sec. Twp. Rgn. Is gas actually connected? When
D 26 14S 32E No

If this production is commingled with that from any other lease or pool, give commingling order number: Loco #28

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X
Date Spudded 1-1-69 Date Compl. Ready to Prod. 2-11-69 Total Depth 10,010' P.B.T.D. 9950'
Elevations (D.F., E.E.B., RT, GR, etc.) 4302' KB Name of Producing Formation Up. Perm Top Oil/Gas Pay 9870' Tubing Depth 9835'
Perforations 9870-80'; 9904-10'; 9920-24' Depth Casing Shoe 10,009'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 382' 400 sks-Class "A"
11" 8-5/8" 4050' 300 sks-Class "C"
7-7/8" 5-1/2" 10,009' 200 sks-Class "C"
5-1/2" 2-3/8" 9835'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-12-69 Date of Test 2-16-69 Producing Method (Flow, pump, gas lift, etc.) Pump (4x2-3/8x2" Hyd. csg.)
Length of Test 24 hrs. Tubing Pressure Casing Pressure Croke Size
Actual Prod. During Test 580 Oil-Bbls. 237 Water-Bbls. 443 Gas-MCF 196 MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Croke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. R. Howard
(Signature)
Division Production Manager
(Title)
February 21, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condi-tion.
Separate Forms C-104 must be filed for each pool in multiple