

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

MAY 20 10 10 AM '94

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 235, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit G, 2080' FNL & 2080' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4259.5'

5. DESIGNATION AND SERIAL NO.
NM 2842-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "20"
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
Baum (U. Penn)
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 20, T13S, R33E
12. COUNTY OR PARISH
Lea
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Worked Performed 5-11-94 through 5-20-94

MIRU Pride Well Service, POOH with tbg and packer. RU WL, set CIBP at 9653'. Spotted 40' cmt plug on top of CIBP with dump bailer. GIH with tbg to 9615', circ hole with 9.5 PPG mud. Pull tbg to 7200', spotted 25 sack plug from 7200'-6990'. POOH. Welded on to 5-1/2" casing, pulled stretch, shot csg at 6920', pipe free. POOH and LD csg, recovered 6921'. GIH with tbg, tag cmt at 6996', spotted 25 sack plug from 6970'-6850'. POOH to 4130', spotted 45 sack plug from 4130'-3990'. SDFN. Tagged plug at 3990'. Shot 8-5/8" csg at 682', LD same. Circ hole from 732', spotted 80 sack plug from 732'-612' (tagged). Spotted 80 sack plug from 425'-321' (tagged). Spotted 50 sack plug from 50' to surface. Installed P&M Marker 5-20-94.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
MAY 25 2 54 PM '94
BUREAU OF LAND MGMT.
HOBBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby L. Smith TITLE Sr. Petroleum Engineer DATE 5/24/94
(This space for Federal or State office use)
(ORIG. SGD.) JOE G. LARA PETROLEUM ENGINEER
APPROVED BY JOE G. LARA TITLE PETROLEUM ENGINEER DATE 6/20/94
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side