	DISTRIBUTION				
	SANTA FE		ONSERVATION COMP ON FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C+111	
	FILE		AND	Elfective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
	IRANSPORTER OIL				
	GAS				
	OPERATOR PROPATION OFFICE				
1.	Operator				
	Coastal Oil & Gas Corporation				
	P.O. Box 235, Midland, TX 79702				
	Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of: Cil Dry Ga			
	Recompletion Change in OwnershipX	Casinghead Gas Conden			
	and address of previous owner	Sas Producing Enterprises	•	2702	
II. DESCRIPTION OF WELL AND LEASE Baum upper Penn R-6449 Lease Name Vell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal M-28 Location North				· · · · · · · · · · · · · · · · · · ·	
				Lease No.	
				reueral MI-2042-A	
	Unit Letter <u>G</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>2080</u> Feet From The <u>East</u>				
				County	
	Line of Section 20 Tow	mship 100 Hange 0			
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)	
	Nome of Authorized Transporter of Oil Tevac-New Mexico Dir		P.O. Box 2528. Hobbs	NM 88240	
	Texas-New Mexico Pipe Line Company P.O. Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas (2) or Dry Gas (2) Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Com		P.O. Box 1589, Tulsa,		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. P 20 13S 33E	Yes	1-28-69	
		h that from any other lease or pool,		N/A	
IV.	OMPLETION DATA				
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			l	i	
V .	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbis.	Gas-MCF	
	Actual Pred. During Test	Cil-Bbla.	nd(#r - Db)#.		
		1		·	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Frod. Test-MCF/D				
	Testing Method (pitot, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANC	. E		· •••	
	I hereby certify that the rules and r	eby certify that the rules and regulations of the Oil Conservation		APPROVED, 18	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Orig. Signed by John Runyan		
			This form is to be filed in o	compliance with RULE 1104.	
Mtt Willia		amson	If this is a request for sllowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
	District Administrative Supervisor		All sections of this form must be filled out completely for allow-		
(Tule)			able on new and recompleted wells.		
	June 12, 1980	(e)	well name or number, or transport	I. III, and VI for changes of owner, er, or other such change of condition.	
(Dute)			Separate Forms C-104 must be filed for each pool in multiply		