

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-2842-A
2. NAME OF OPERATOR Coastal States Gas Producing Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR Box 235, Midland, Texas 79701		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter G, 2080' FNL and 2080' FEL of Section 20, T-13-S, R-33-E, Lea County, New Mexico		8. FARM OR LEASE NAME Federal "20"
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4259.5' GL	9. WELL NO. 4
		10. FIELD AND POOL, OR WILDCAT Undesignated - Penn
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-13-S, R-33-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD DATE: 12-28-68

1-25-69: Ran 303 joints (as below) 5-1/2" casing set at 9854'. Cemented with 200 sacks of Class "C" with 1:1 Posmix, .5% CFR-2, 2% gel and 9# salt per sack. Plugged down at 10:15 a.m. Tested with 1500#, held okay. WOC 36 hours.

No. Jts.	Description
112	5-1/2" 15.5# 8R J-55 ST&C
40	5-1/2" 15.5# 8R J-55 LT&C
66	5-1/2" 17# 8R J-55 ST&C
33	5-1/2" 17# 8R J-55 LT&C
52	5-1/2" 17# 8R N-80 LT&C

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Div. Prod. Supt.

DATE January 27, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JAN 30 1969

*See Instructions on Reverse Side

L. GORDON
ACTING DISTRICT ENGINEER