Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

_	Form approved. Budget Bureau No. 42-R1425.	
5	025-22940	
5. LEAS	SE DESIGNATION AND SERIAL NO.	

UNITE				
DEPARTMENT	OF.	THE	INTERIOR	

	GEOLOGICAL SURVEY					
APPLICATION	FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG I	6. IF INDIAN, ALLOTTEE OR TRIBE NA		
	LL [X	DEEPEN [PLUG BA	CK 7. UNIT AGREEMENT NAME		
	AS OTHER		NGLE MULTI	8. FARM OR LEASE NAME		
WELL W 2. NAME OF OPERATOR	Federal 20					
Coastal Stat	9. WELL NO.					
3. ADDRESS OF OPERATOR				4		
e/e Oil Repo	rts & Gas Servi	ices, Box 763, H	obbe, New Mexi	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	Lasy J Ferm					
At surface 2080	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zon	e			Sec. 20, 7135, 2335		
	12. COUNTY OR PARISH 13. STATE					
4. DISTANCE IN MILES	WIND DIFFICTION BUOW WEN	REST TOWN OF LOST OFFICE	•	12. COUNTI OR PARISH 13. STATE		
			,-	Lea H. M.		
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19 miles So 15. DISTANCE FROM PROPO- LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig 18. DISTANCE FROM PROP	DSED* T. JINE, FT. G. unit line, if any) POSED LOCATION*	2080° 19. PR		17. NO. OF ACRES ASSIGNED TO THIS WELL		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I	osed* r INE, FT. g. unit line, if any) osed location* rilling, completed,	2080° 16. No.	. OF ACRES IN LEASE 640 OPOSED DEPTH	17. NO. OF ACRES ASSIGNED TO THIS WELL		
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To perforate and treat as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed It. L. S. mut	TITLE	Agent	DATE12/23/68
(This space for Federal or State office use)			<u>-57</u>
PERMIT NO.		APPROVAL DATE	INFD
APPROVED BY	TITLE	DEC 23	1968 DATE
		DISTRICT	NGINFER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Operator 4 FEDERAL 20 COASTAL STATES GAS PRODUCING CO. Township Unit Letter Section 33 EAST Actual Footage Location of Well: 2080 line 2080 leet from the Dedicated Acreage: Ground Level Elev 4259.5 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. astal States Gas Prod. Co. 2080 12723/68 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. Date Surveyed **DECEMBER 19, 1968** Registered Professional Engineer and/or Land Surveyor 676

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1320