COUNTY LEA FILED PAUGA, M. STATE NM 30-025-229 OPE COASTAL, STATES GAS FRONTCING CO. MAP 4 Pederal "20" MAP 4 Pederal "20" Sec 20, T-13-5, R-33-E CO-ORD 2080' FNL, 2080' FEL of Sec. CO-ORD Spd 12-28-68 CLASS EL CO-ORD DATUM FORMATION DATUM 13 3/8" at 375' w/400 sx Image: Coast TUBING DATUM FORMATION DATUM FORMATION DATUM 13 3/8" at 4075' w/300 sx Image: Coast TUBING Image: Coast TUBING <td< th=""><th>and the second second</th><th></th><th></th><th></th><th></th><th></th></td<>	and the second						
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WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supere des-C-Las Effective 1-1-65

Unit Letter Section Township Proves County' Actual Postage Location of Weil: 2080 feet new the NORTH ins and 2080 feet new the interests of the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to we interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. 4259.5 Wo If answer is "yee," type of consolidation		·	All distances must be	from the outer	boundaries of	the Section	•		
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