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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

- - - -	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE			N. C.	7	
	Midwest Oil Co		79701			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please expl	ain)		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	ate			
	If change of ownership give name			16, 111.		
	and address of previous owner DESCRIPTION OF WELL AND L	EASE 111	27/11/1	Really.	_	
•••	Lease Name New Hexico "S" State	Well No. Pool Name, Including For	Stat	Lease No. OF 5371		
	Location P 666		nsy/Janian K-375	eet From The Rast		
	Unit Letter;		did	Lea County		
	Line of Section 5 Town		4-8 , МРМ,	John John J. County	لب	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Co	or Condensate	P.O. Box 3119,	ich approved copy of this form is to be sent) Midland, Texas 79701 ich approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casi Warren Patrole	num Corporation	P.O. Box 1589,	Tulsa, Oklahoma 74102		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 5 14-8 34-2	Is gas actually connected?	As soon as posibble		
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well		eepen Plug Back Same Res'v. Diff. Res	- v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1-20-69 Elevations (DF, RKB, RT, GR, etc.)	4-6-69 Name of Producing Formation	10,575 Top Oil/Gas Pay	Tubing Depth	\dashv	
	4150 GL	Pennsylvanian	10,389	10,498 Depth Casing Shoe	\dashv	
	10, 389 -	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	=	
	HOLE SIZE	CASING & TUBING SIZE	318	300	\exists	
	11"	8 5/8"	4336 10,573	400 600	\dashv	
	7 ¥/8**	5 1/2"	20,373			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or eable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
	4-6-69	4-6-69	Pumping Casing Pressure	Choke Size	\dashv	
	Length of Test	Tubing Pressure	Water - Bbls.	Gas-MCF	-	
	Actual Prod. During Test 401	396	5	307		
	GAS WELL				 -1	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY SUPERVISOR DESRICE			
	Canolin Disher	Carolyn Turner		e filed in compliance with RULE 1104.	ned	
	Carolyn Turner (Signature) Production Clerk (Title) 4-7-69		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, and VI for changes of owner,			
	7 . 7	·			ion.	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.