NO. OF COPIES RECEIVE	D						orm C-105
DISTRIBUTION							evised 1-1-65
SANTA FE		NEW M	EXICO OIL CON	SERVATION C	OMMIȘSION		dicate Type of Lease ate Fee
FILE	v	VELL COMPLE	TION OR RECC	MPLETION I	REPORT AND	InOG 5. Sta	tte Oil & Gas Lease No.
U.S.G.S.							
LAND OFFICE OPERATOR						7777	
OFERATOR							
la. TYPE OF WELL						7. Un:	it Agreement Name
	OIL WEL	GAS WELL	DRY	OTHER			
b. TYPE OF COMPLE		white c		OTREK		8. Fan	rm or Lease Name
NEW WOR		N P_UG BACK	DIFF. RESVR.	OTHER			icia Hounsey
2. Name of Operator		-	_			9. We	ll No.
70	Midwest 0	il Corporat	ioa			10 F	ield and Pool, or Wildcat
3. Address of Operator	1504 ****	- 114- 14	Alama Mana	- 20701			
4. Location of Well	120A ATTO	o Bldg., Mi	stans, lexa	79701		////	ldcat
4. Location of well							
UNIT LETTER		<b>660</b>	South	LINE AND 2	130	FROM	
UNIT LETTER	LOCATED	FEET FR	SM THE	TITITITI	THITTING	12.	ounty
THE West LINE OF	<b>17</b> .	WP. 13-8 RGE	34-E NMPM			L	
15. Date Spudded	16. Date T.D. F	leached 17. Date (	Compl. (Ready to P	rod.) 18. Elev	vations ( $DF,\ RKB,$	RT, GR, etc.	.) 19. Elev. Cashinghead
1-20-69	2-22-6	i <b>9</b>			4164 Gr.		
20. Total Depth	21. Plu	g Back T.⊃.	22. If Multiple Many	e Compl., How	23. Intervals Drilled By		s Cable Tools
10,837						Rotery	
24. Producing Interval(s	), of this complet	tion - Top, Bottom,	, Name				25. Was Directional Survey Made
		None					No
os Torres Electrica en d	Aber Leep Bur						27. Was Well Cored
26. Type Electric and O	tner Logs Hun						No.
		CASI	ING RECORD (Repo	ort all strings se	et in well)		
28.		CASI	ING RECORD (Rep.				
CASING SIZE	WEIGHT LB.	/FT. DEPTH	SET HOL	E SIZE	CEMENTIN	G RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB.			E SIZE	CEMENTIN 30		MOUNT PULLED
CASING SIZE 11-3/4 8-5/8	WEIGHT LB.	3	20	.E SIZE	· · · · · · · · · · · · · · · · · · ·	)0	
11-3/4	31.5	3	20	15"	30	)0	None
11-3/4	31.5	3	20	15"	36	)(g )(g	None None
11-3/4	31.5 24 & 3	3	20	15"	30	TUBING	None None
11-3/4 8-5/8	31.5 24 & 3	3. 42	20	15"	36	)(g )(g	None None
11-3/4 8-5/8	31.5 24 & 3	3. 12 42	20 1	15"	30.	TUBING	None None
29. SIZE	31.5 24 & 3	12 42 INER RECORD BOTTOM	20 1	SCREEN	30. SIZE	TUBING	RODE  RODE  G RECORD  ET PACKER SET
11-3/4 8-5/8	31.5 24 & 3	12 42 INER RECORD BOTTOM	20 1	SCREEN  32. AC	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	RODE  RODE  G RECORD  ET PACKER SET  NT SQUEEZE, ETC.
29. SIZE	31.5 24 & 3	12 42 INER RECORD BOTTOM	20 1	SCREEN	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	RODE  RODE  G RECORD  ET PACKER SET
29. SIZE	31.5 24 & 3	12 42 INER RECORD BOTTOM	20 1	SCREEN  32. AC	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	RODE  RODE  G RECORD  ET PACKER SET  NT SQUEEZE, ETC.
29. SIZE	31.5 24 & 3	12 42 INER RECORD BOTTOM	20 1	SCREEN  32. AC	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	RODE  RODE  G RECORD  ET PACKER SET  NT SQUEEZE, ETC.
29. SIZE	31.5 24 & 3	12 42 INER RECORD BOTTOM	20 1	SCREEN  32. AC	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	RODE  RODE  G RECORD  ET PACKER SET  NT SQUEEZE, ETC.
29. SIZE	31.5 24 & 3 TOP Interval, size an	INER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN  32. AC DEPTH IN	30. SIZE  CID, SHOT, FRACTERVAL	TUBING DEPTH S TURE, CEMEI	ROSE  ROSE  RECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED
11-3/4 8-5/8 29. SIZE 31. Perforation Record (	31.5 24 & 3 TOP Interval, size an	12 42 INER RECORD BOTTOM	SACKS CEMENT	SCREEN  32. AC DEPTH IN	30. SIZE  CID, SHOT, FRACTERVAL	TUBING DEPTH S TURE, CEMEI	RODE  RODE  G RECORD  ET PACKER SET  NT SQUEEZE, ETC.
29. SIZE  31. Perforation Record (	31.5 24 & 3  TOP  Interval, size an	INER RECORD BOTTOM d number)	PROD	SCREEN  32. AC DEPTH IN  UCTION ing — Size and t	30. SIZE  CID, SHOT, FRACTERVAL  TERVAL	TUBING DEPTH S TURE, CEMEI AMOUNT AI	ROSE  ROSE  RECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  1 Status (Prod. or Shut-in)
11-3/4 8-5/8 29. SIZE 31. Perforation Record (	31.5 24 & 3  TOP  Interval, size an	INER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN  32. AC DEPTH IN	30. SIZE  CID, SHOT, FRACTERVAL	TUBING DEPTH S TURE, CEMEI	ROSE  ROSE  RECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  1 Status (Prod. or Shut-in)
29. SIZE  31. Perforation Record (  33. Date First Production  Date of Test	TOP  Interval, size an Rome  Produ	INER RECORD BOTTOM d number)  action Method (Flou	PROD  ing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AC DEPTH IN  UCTION ing — Size and t	30. SIZE  CID, SHOT, FRACTERVAL  TERVAL  ype pump)  Gas – MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI	ROSE  ROSE  RECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  1 Status (Prod. or Shut-in)
29. SIZE  31. Perforation Record (	31.5 24 & 3  TOP  Interval, size an	INER RECORD BOTTOM d number)  action Method (Flou	PROD  ing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AC DEPTH IN  UCTION ing — Size and to	30. SIZE  CID, SHOT, FRACTERVAL  TERVAL  ype pump)  Gas – MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI	ROSE  BOSE  GRECORD  ET PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  1 Status (Prod. or Shut-in)  bl. Gas—Oil Ratio
31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.	TOP  Interval, size an Roma  Frodu  Hours Tested  Casing Pressur	INER RECORD  BOTTOM  d number)  action Method (Flouder)  Choke Size  Calculated 24- Hour Rate	PROD  ing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AC DEPTH IN  UCTION ing — Size and to	30. SIZE  CID, SHOT, FRACTERVAL  TERVAL  ype pump)  Gas – MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI	ROPE ROPE  GRECORD  STATE  TO PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  1 Status (Prod. or Shut-in)  col. Gas—Oil Ratio  Oil Gravity — API (Corr.)
29. SIZE  31. Perforation Record (  33. Date First Production  Date of Test	TOP  Interval, size an Roma  Frodu  Hours Tested  Casing Pressur	INER RECORD  BOTTOM  d number)  action Method (Flouder)  Choke Size  Calculated 24- Hour Rate	PROD  ing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AC DEPTH IN  UCTION ing — Size and to	30. SIZE  CID, SHOT, FRACTERVAL  TERVAL  ype pump)  Gas – MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI	ROPE ROPE  GRECORD  STATE  TO PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  1 Status (Prod. or Shut-in)  col. Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.	TOP  Interval, size an Produ  Kone  Produ  Casing Pressur  Sold, used for fu	INER RECORD  BOTTOM  d number)  action Method (Flouder)  Choke Size  Calculated 24- Hour Rate	PROD  ing, gas lift, pump  Prod'n. For Test Period	SCREEN  32. AC DEPTH IN  UCTION ing — Size and to	30. SIZE  CID, SHOT, FRACTERVAL  TERVAL  ype pump)  Gas – MCF	TUBING DEPTH S  TURE, CEMEI AMOUNT AI  Water — Bi	ROPE ROPE  GRECORD  STATE  TO PACKER SET  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  1 Status (Prod. or Shut-in)  col. Gas—Oil Ratio  Oil Gravity — API (Corr.)
29.  SIZE  31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	TOP  Interval, size an Produ  Hours Tested  Casing Pressur  Sold, used for fu	INER RECORD  BOTTOM  d number)  Choke Size  Choke Size  Calculated 24  How Rate  el, vented, etc.)	PROD  ing, gas lift, pump  Prod'n. For  Test Period  Oil — Bbl.	SCREEN  32. AC DEPTH IN  UCTION ing — Size and to  Oil — Bbl.  Gas — MCI	30.  SIZE  CID, SHOT, FRACTERVAL  TERVAL  ype pump)  Gas — MCF  Water -	TUBING DEPTH S TURE, CEMEI AMOUNT AI  Well Water — Bi — Bbl.  Test Witne	ROPE ROPE ROPE ROPE ROPE ROPE ROPE ROPE
29.  SIZE  31. Perforation Record (  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (	TOP  Interval, size an Produ  Hours Tested  Casing Pressur  Sold, used for fu	INER RECORD  BOTTOM  d number)  Choke Size  Choke Size  Calculated 24  How Rate  el, vented, etc.)	PROD  ing, gas lift, pump  Prod'n. For  Test Period  Oil — Bbl.	SCREEN  32. AC DEPTH IN  UCTION ing — Size and to  Oil — Bbl.  Gas — MCI	30.  SIZE  CID, SHOT, FRACTERVAL  TERVAL  ype pump)  Gas — MCF  Water -	TUBING DEPTH S TURE, CEMEI AMOUNT AI  Well Water — Bi — Bbl.  Test Witne	ROPE ROPE ROPE ROPE ROPE ROPE ROPE ROPE
31. Perforation Record (  31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments  36. I hereby certify that	TOP  Interval, size an  None  Produ  Hours Tested  Casing Pressur  Sold, used for fu	Choke Size  Calculated 24 Hour Rate  el, vented, etc.)	PROD  ing, gas lift, pump  Prod n. For Test Period  Oil — Bbl.	SCREEN  32. AC DEPTH IN  UCTION ing — Size and to Oil — Bbl.  Gas — MCI	30.  SIZE  CID, SHOT, FRACT  TERVAL  ype pump)  Gas - MCF  Water -	TUBING DEPTH S TURE, CEME AMOUNT AI  Water — Bi — Bbl.  Test Witne	ROSE ROSE RECORD SET PACKER SET  NT SQUEEZE, ETC. ND KIND MATERIAL USED  1 Status (Prod. or Shut-in) Dol. Gas—Oil Ratio Oil Gravity — API (Corr.) Dessed By  1 belief.
29.  SIZE  31. Perforation Record (  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	TOP  Interval, size an  None  Produ  Hours Tested  Casing Pressur  Sold, used for fu	Choke Size  Calculated 24 Hour Rate  el, vented, etc.)	PROD  ing, gas lift, pump  Prod n. For Test Period  Oil — Bbl.	SCREEN  32. AC DEPTH IN  UCTION ing — Size and to Oil — Bbl.  Gas — MCI	30.  SIZE  CID, SHOT, FRACT  TERVAL  ype pump)  Gas - MCF  Water -	TUBING DEPTH S TURE, CEME AMOUNT AI  Water — Bi — Bbl.  Test Witne	ROPE ROPE ROPE ROPE ROPE ROPE ROPE ROPE

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestem New Mexico				
T.	Anhy1898	T.	Canyon	Т.	Ojo Alamo	T.	Penn. "B"	
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"	
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"	
T.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville	
T.	7 Rivers	T.	Devonian	T.	Menefee	Τ.	Madison	
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert	
T.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken	
Т.	San Andres	T.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte	
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite	
T.	Paddock	T.	Ellenburger	T.	Dakota	Т.		
Τ.	Blinebry	T.	Gr. Wash	Т.	Morrison	T.		
Ţ.	Tubb	T.	Granite	Т.	Todilto	T.		
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.		
T.	Abo	T.	Bone Springs	Т.	Wingate	T.		
T.	Wolfcamp	T.		т.	Chinle	Т.		
T.	Penn. 10216	T.		Т.	Permian	Т.		
T	Cisco (Bough C)	T.		Т.	Penn. "A"	T.		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2 <b>8</b> 10 4261 7540	2810 4261 7540 10837	1451 3279	Anhy & Salt Anhy Lime Lime & Shale				-
	# P P P P P P P P P P P P P P P P P P P						