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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>		8. Farm or Lease Name <b>Owens</b>
3. Address of Operator <b>P. O. Box 671 - Midland, Texas 79702</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>14 South</b> RANGE <b>35 East</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Morton Wolfcamp East</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4001' GR.</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

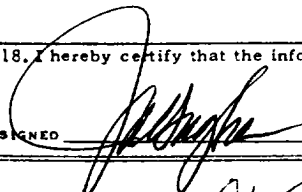
SUBSEQUENT REPORT OF:

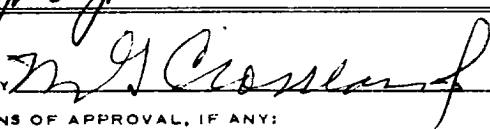
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-16-77 - Moved in and rigged up casing pulling unit. Set C.I. Bridge Plug at 10,500', dumped 3 sx cement on top of C.I.B.P., top of cement 10,465'.
- 11-17-77 - Ran free-point, indicated 5-1/2" OD Casing free at 7,800', shot casing at 7,800'.
- 11-18-77 - Pulled and laid down 246 jts. and 2 pieces of 5-1/2" OD Casing.
- 11-21-77 - Ran 2" tubing to 7,848', spotted Plug No. 2 in 5-1/2" OD Casing and 7-7/8" open hole from 7,848' to 7,650' with 50 sx cement.
- 11-22-77 - Spotted Plug No. 3 in 7-7/8" open hole from 7,400' to 7,200' with 50 sx cement. Spotted Plug No. 4 in 7-7/8" open hole from 6,135' to 5,935' with 50 sx cement. Spotted Plug No. 5 in 7-7/8" open hole and bottom of 8-5/8" OD Casing from 4,700' to 4,500' with 60 sx cement.
- 11-25-77 - Ran free-point, indicated 8-5/8" OD Casing free at 894', shot casing at 894', pulled and laid down 20 jts. and 2 pieces. Spotted Plug No. 6 in 8-5/8" OD Casing and 11" open hole from 950' to 800' with 100 sx cement. Spotted Plug No. 7 in 11" open hole and bottom of 11-3/4" OD Casing from 450' to 300' with 100 sx cement.
- 11-26-77 - Spotted Plug No. 8 in top of 11-3/4" OD Casing from 25' to surface with 20 sx cement. 9.5# mud placed between plugs. Welded 1/2" steel plate on surface casing and installed 4" x 4" pipe with dry hole marker.  
WELL PLUGGED AND ABANDONED NOVEMBER 26, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  J.R. Hughes TITLE District Drilling Supt. DATE February 3, 1978

APPROVED BY  OIL & GAS INSPECTOR DATE AUG 7 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 8 1953

U.S. AIR FORCE COMM.  
ROBBS, N. M.