	<u></u>	7						Fo	orm C-105	
NO. OF COPIES RECEIVE		1				1	^{IOSBS} OFFICE LCOMMISSION	Re	evised 1-1-65	
SANTA FE		-				• -	, or tick	C. C. Q. Sa. Inc	dicate Type of Le	ease
FILE	- 		NEW	MEXICO (DIL CON	SERVATION	LCOMMISSION N REPORTANI	Sto Sto	ate	Fee 📘
		WELL	COMPLI	E HON O	K KEC	MPLETIO	M KELAR ISQUE	5. Sta	te Oil & Gas Lea	se No.
U.S.G.S.		+						1		
OPERATOR		1						7777	THITTHIN THE	umm'
		_								
a, TYPE OF WELL								7. Uni	it Agreement Nam	•
	0	ıı 🖃	GAS							
b. TYPE OF COMPLET		ELL X	WELL	. LJ	DRY L	OTHER		8. Far	rm or Lease Name	;
NEW I WOR	ık [PLUG		FF.			Ove	ens	
well ove Name of Operator	R L DEE	PENL	BACK	L_ RE	SVR.	OTHER		9. Wel		·
Union Oil Comp	env of Co	lifor	ni e					1		
Address of Operator								1 -	ield and Pool, or	Wildcat
P. O. Box 671,	Midlend	Toy	as 797	703				1	Wildcat	
1. Location of Well	WT-GEN-	,	171	-				1111	mmm	mm
. Location of well										
•		1080			Korth		1980			
NIT LETTER	LOCATED		FEET F	ROM THE		LINE AND	THINTIE THE	T FROM	ounty	HHHH
Post	34	TWP. 1	h_R	2F =	•		HHXHH	Lee		
HE LINE OF S	16. Date T.D	TWP.	RG	E. 35-E	NMPM	rod line	Clevations (DF, RK	7777) 19. Elev. Cash	inghead
.5. Date Spudded	1			_	eddy 10 F		ievations (Dr., KK icol' GR	B, K1, OR, etc.	hool'	ingheda
3-3-69	4-28-6		5-5-		*			, Rotary Tools	1	cools
0. Total Depth	21. F	Plug Back	: T.D.		n Muitipi Many	e Compl., Ho	Drilled By	V 1	:	0018
10,649'								O' to TB		ectional Survey
24. Producing Interval(s	i), of this comp	letion —	Top, Botto	m, Name					Made	ectional survey
10,630' - 10,6	hat Lam	r Wal f	e ama						Yes	
			.cop							
26. Type Electric and O									27. Was Well Co	red
Gamma Ray Neut	ren and i	Induct	ion Ele	ectric					No	
28.			CA	SING RECO	ORD (Rep	ort all strings	set in well)			
CASING SIZE		B./FT.	DEPT	H SET	ног	E SIZE		NG RECORD	المسف ا	INT PULLED
	WEIGHTL					1	CEMENT	NG RECORD	AWO	
	WEIGHT L		400'		15"		250 8x.	ING RECORD	Tone	
	42#	24#	 		15" 11"			NG RECORD		
	42#	24#	46501	.5t	11"	/ 8"	250 ax.	NG RECORD	Rome	
	42#	24# 15.5#	 	.51	11"		250 ax.	NG RECORD	Rose Rose	
11 3/4" 8 5/8" 5 1/2"	42#	15.5#	4650' 10629	.51	11"		250 ax.		Rose Rose	
11 3/4" 8 5/8" 5 1/2"	32# & 17# & 1	5.5#	4650' 10629 RECORD		7 7,	/ 8"	250 8x. 400 8x. 250 8x.		Record	CKER SET
11 3/4" 8 5/8" 5 1/2"	42#	5.5#	4650' 10629	SACKS C	7 7,		250 8x. 400 8x. 250 8x.	TUBING DEPTH S	RECORD PA	
11 3/4" 8 5/8" 5 1/2"	32# & 17# & 1	5.5#	4650' 10629 RECORD		7 7,	/ 8"	250 8x. 400 8x. 250 8x.	TUBING	RECORD PA	
11 3/4" 8 5/8" 5 1/2" 29. SIZE	32# A 17# A TOP	LINER B	4650' 10629 RECORD OTTOM		7 7,	/8"	250 ax. 490 ax. 250 ax. 30. size 2 3/8"	TUBING DEPTH S 10,500	RECORD PA	94•
11 3/4" 8 5/8" 5 1/2"	32# A 17# A TOP	LINER B	4650' 10629 RECORD OTTOM		7 7,	SCREEN	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA	TUBING DEPTH S 10,560 CTURE, CEMEN	RECORD PA	94 • тс.
11 3/4" 8 5/8" - 5 1/2" 29. SIZE *** *** *** *** *** *** ** *** *** *	TOP	LINER B and numb	4650' 10629 RECORD OTTOM		7 7,	SCREEN	250 ax. 490 ax. 250 ax. 30. size 2 3/8"	TUBING DEPTH S 10,560 CTURE, CEMEN	RECORD PA	94 • тс.
11 3/4" 8 5/8" 5 1/2" 29. SIZE	TOP	LINER B and numb	4650' 10629 RECORD OTTOM		7 7,	SCREEN	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA	TUBING DEPTH S 10,560 CTURE, CEMEN	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER	94 • тс.
11 3/4" 8 5/8" - 5 1/2" 29. SIZE ***Tone** 31. Perforation Record (TOP	LINER B and numb	4650' 10629 RECORD OTTOM		7 7,	SCREEN	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA	TUBING DEPTH S 10,560 CTURE, CEMEN	RECORD ET PA 1 10,4 NT SQUEEZE, E ND KIND MATER	94 • тс.
11 3/4" 8 5/8" - 5 1/2" 29. SIZE ***Tone** 31. Perforation Record (TOP	LINER B and numb	4650' 10629 RECORD OTTOM		7 7,	SCREEN	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA	TUBING DEPTH S 10,560 CTURE, CEMEN	RECORD PA	94 • тс.
11 3/4" 8 5/8" - 5 1/2" 29. SIZE Mone 31. Perforation Record (Open Hole 10,	TOP	LINER B and numb	4650' 10629 RECORD OTTOM		TT.	SCREEN 32. DEPTH	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA	TUBING DEPTH S 10,560 CTURE, CEMEN	ROBE ROBE ROBE ROBE ROBE ROBE ROBE ROBE	94 • тс.
11 3/4" 8 5/8" - 5 1/2" 29. SIZE Mone 31. Perforation Record (Open Hole 10,	17# & TOP	LINER B and numb	4650' 10629 RECORD OTTOM err)	SACKS C	77	SCREEN 32. DEPTH UCTION	250 ax. 490 ax. 250 ax. 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN	RECORD PA	TC.
11 3/4" 8 5/8" - 5 1/2" 29. SIZE SOME 31. Perforation Record (Open Hole 10,	17# 17P	LINER B and numb O, 649	4650' 10629 RECORD OTTOM er)	SACKS C	77	SCREEN 32. DEPTH UCTION	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER 1 1 1 1 1 1 1 1 1 1 1 1 1	Shut-in)
11 3/4" 8 5/8" - 5 1/2" 29. SIZE SOME 31. Perforation Record (Open Hole 10,	32# 17# 17P	LINER B and numb o, 649	RECORD OTTOM er)	SACKS C	PROD	SCREEN 32. DEPTH UCTION ing — Size an	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA INTERVAL	TUBING DEPTH S 10,560 CTURE, CEMER AMOUNT AN	RECORD ET PA NT SQUEEZE, E ND KIND MATER 1. Status (Prod. or Producting	Shut-in)
11 3/4" 8 5/8" - 5 1/2" 29. SIZE None 31. Perforation Record (Open Nole 10, 33. Date First Production 5-5-69 Date of Test	TOP (Interval, size 630' - 1	LINER B and numb o, 649	4650' 10629 RECORD OTTOM er)	SACKS C	PROD	SCREEN 32. DEPTH UCTION ing — Size an	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA INTERVAL d type pump) Gas – MCF	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER 1 Status (Prod. or Producing ol. GasOil	Shut-in)
11 3/4" 8 5/8" 5 1/2" 9. SIZE None 11. Perforation Record (Open Hole 10, 13. Date First Production 5-5-69 Date of Test 5-5-69	TOP (Interval, size 630' - 1	LINER B and numb O,649	Hethod (Flo	pwing, gas Prod'n Test P	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl.	250 ax. 490 ax. 250 ax. 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas — MCF 461	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water Bit	RECORD ET PA TOUR TOU	Shut-in)
8 5/8" 5 1/2" 9. SIZE Some 1. Perforation Record (Open Hole 10, 3. Date First Production 5-5-69 Date of Test 5-5-69 Flow Tubing Press.	TOP (Interval, size 630' - 1	LINER B and numb O, 649	RECORD OTTOM er)	pwing, gas Prod'n, Test P	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl. 452 Gas — 1	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 461 MCF Water	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water - Bb 0 r - Bbl.	RECORD TO THE PART OF THE PAR	Shut-in)
8 5/8" 5 1/2" 9. SIZE None 1. Perforation Record (Open Nole 10, 33. Date First Production 5-5-69 Clow Tubing Press.	TOP Interval, size 630' - 1 Hours Tested 24 Casing Pres	LINER B and numb O, 649 oduction sure C H	Method (Flo	pwing, gas Prod'n Test P	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl.	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 461 MCF Water	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water — Bb	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER 1 1 1 1 1 1 1 1 1 1 1 1 1	Shut-in)
8 5/8" 5 1/2" 9. SIZE None 11. Perforation Record (Open Nole 10, 33. Date First Production 5-5-69 Date of Test 5-5-69 Flow Tubing Press.	TOP Interval, size 630' - 1 Hours Tested 24 Casing Pres	LINER B and numb O, 649 oduction sure C H	Method (Flo	pwing, gas Prod'n, Test P	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl. 452 Gas — 1	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 461 MCF Water	TUBING DEPTH S 10,560 CTURE, CEMEN AMOUNT AN Well Water — Bit 0 r — Bbl. 0 Test Witne	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER 1 1 1 1 1 1 1 1 1 1 1 1 1	Shut-in)
8 5/8" 5 1/2" 29. SIZE Mone 31. Perforation Record (Open Hole 10, 33. Date First Production 5-5-69 Date of Test 5-5-69 Flow Tubing Press. 100# 34. Disposition of Gas (Vented	TOP (Interval, size 630' - 1 Hours Tested 24 Casing Pres (Sold, used for	LINER B and numb O, 649 oduction sure C H	Method (Flo	pwing, gas Prod'n, Test P	PROD lift, pump	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl. 452 Gas — 1	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 461 MCF Water	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water — Bb	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER 1 1 1 1 1 1 1 1 1 1 1 1 1	Shut-in)
8 5/8" 5 1/2" 9. SIZE Mone 11. Perforation Record (Open Hole 10, 33. Date First Production 5-5-69 Date of Test 5-5-69 Flow Tubing Press. 100# 34. Disposition of Gas (Vented 35. List of Attachments	TOP (Interval, size 630' - 1 Hours Tested 24 Casing Pres (Sold, used for	LINER B and numb O, 649 oduction sure fuel, ven	Method (Flo	puring, gas Prod'n. Test P	PROD lift, pump For eriod Bbl.	SCREEN 32. DEPTH UCTION ing = Size an Oil = Bbl. 452 Gas = 1	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA INTERVAL d type pump) Gas – MCF 461 MCF Water 1	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water - Bb O T - Bbl. O Test Witne	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER 1 1 Status (Prod. or Producing Di. Gas—Oil 1000 Oil Gravity — 1300 Sseed By	Shut-in)
8 5/8" 5 1/2" 29. SIZE Some 31. Perforation Record (Open Hole 10, 33. Date First Production 5-5-69 Date of Test 5-5-69 Flow Tubing Press. 100# 34. Disposition of Gas (Vented 35. List of Attachments	TOP (Interval, size 630' - 1 Hours Tested 24 Casing Pres (Sold, used for	LINER B and numb O, 649 oduction sure fuel, ven	Method (Flo	puring, gas Prod'n. Test P	PROD lift, pump For eriod Bbl.	SCREEN 32. DEPTH UCTION ing = Size an Oil = Bbl. 452 Gas = 1	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA INTERVAL d type pump) Gas – MCF 461 MCF Water 1	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water - Bb O T - Bbl. O Test Witne	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER 1 1 Status (Prod. or Producing Di. Gas—Oil 1000 Oil Gravity — 1300 Sseed By	Shut-in)
8 5/8" 5 1/2" 29. SIZE SICE SI. Perforation Record (Open Hole 10, 33. Date First Production 5-5-69 Date of Test 5-5-69 Flow Tubing Press. 100# 34. Disposition of Gas (Vented) 35. List of Attachments	TOP (Interval, size 630' - 1 Hours Tested 24 Casing Pres (Sold, used for	LINER B and numb O, 649 oduction sure fuel, ven	Method (Flo	puring, gas Prod'n. Test P	PROD lift, pump For eriod Bbl.	SCREEN 32. DEPTH UCTION ing = Size an Oil = Bbl. 452 Gas = 1	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA INTERVAL d type pump) Gas – MCF 461 MCF Water 1	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water - Bb O T - Bbl. O Test Witne	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER 1 1 Status (Prod. or Producing Di. Gas—Oil 1000 Oil Gravity — 1300 Sseed By	Shut-in)
8 5/8" 5 1/2" 29. SIZE Some 31. Perforation Record (Open Hole 10, 33. Date First Production 5-5-69 Date of Test 5-5-69 Flow Tubing Press. 100# 34. Disposition of Gas (Vented 35. List of Attachments	TOP (Interval, size 630' - 1 Hours Tested 24 Casing Pres (Sold, used for	LINER B and numb O, 649 oduction sure fuel, ven	Method (Flo	Prod'ng, gas Prod'ng Test P 4- Oil - E	PROD lift, pump eriod Bbl.	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl. 452 Gas — 1 46	250 ax. 490 ax. 250 ax. 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 461 MCF Wate: 1 Wate: 1 Wettern Log te to the best of my	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water — Bb O T — Bbl. O Test Witne J. Whi	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER CRECORD ET PA 10,4 TOTAL SQUEEZE, E ND KIND MATER CRECORD COIL Gravity — COIL Gravity — COIL Gravity — CRECORD COIL Gravity — CRECORD COIL Gravity — CRECORD COIL Gravity — CRECORD	Shut-in) Ratio
8 5/8" 5 1/2" 29. SIZE SICODE 31. Perforation Record (Open Hole 10, 33. Date First Production 5-5-69 Date of Test 5-5-69 Flow Tubing Press. 100# 34. Disposition of Gas	TOP (Interval, size 630' - 1 Hours Tested 24 Casing Pres (Sold, used for	LINER B and numb O, 649 oduction sure fuel, ven duction shown	Method (Flo	Prod'ng, gas Prod'ng Test P 4- Oil - E	PROD lift, pump eriod Bbl.	SCREEN 32. DEPTH UCTION ing — Size an Oil — Bbl. 452 Gas — 1 46	250 ax. 400 ax. 250 ax. 30. SIZE 2 3/8* ACID, SHOT, FRA INTERVAL d type pump) Gas – MCF 461 MCF Water 1	TUBING DEPTH S 10,500 CTURE, CEMEN AMOUNT AN Well Water — Bb O T — Bbl. O Test Witne J. Whi	RECORD ET PA 10,4 NT SQUEEZE, E ND KIND MATER CRECORD ET PA 10,4 TOTAL SQUEEZE, E ND KIND MATER CRECORD COIL Gravity — COIL Gravity — COIL Gravity — CRECORD COIL Gravity — CRECORD COIL Gravity — CRECORD COIL Gravity — CRECORD	Shut-in) Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 19541 T. Anhy__ T. Canyon __ _____ T. Ojo Alamo __ 20621 T. Salt ___ T. Kirtland-Fruitland _____ T. Penn. "C"_ 30001 Salt ____ _ T. Atoka_ T. Pictured Cliffs _____ T. Penn. "D" _ 30531 T. Cliff House ______ T. Leadville_ T. ___ T. Miss. Yates___ _____T. Menefee T. 7 Rivers -T. Devonian _ _ T. Madison_ T. Queen __ T. Silurian T. Point Lookout _____ T. Elbert _ T. Grayburg T. Montova. ______T. Mancos __ _____ T. McCracken T. Ignacio Qtzte _____ T. Gallup_ T. San Andres. T. Simpson . T. Glorieta_ _ T. McKee_ Base Greenhorn ______ T. Granite ___ _____ T. Dakota _ T. Paddock -_____ T. _ _ T. Ellenburger ___ _____ Т. _ T. Blinebry __ _ T. Gr. Wash_ _____ T. Morrison_ **7414** T. Granite T. Todilta ____ T. _ Ţ. Tubb __ _____T. Entrada T. Drinkard _ T. Delaware Sand ___ 81831 _____ T. Wingate _ _____ T. _ T. Abo_ T. Bone Springs .__ T. Wolfcamp_ T. Chinle _ т.***_(ТУД 9706')** _____ T. _ T. Permian _____ T. _ T. Penn. T Cisco (Bough C) 11024 _____ T. Penn. "A"_ _____ T. _

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
01	4001	400	Lime				* Well was drilled to
400 1	1594'	1194	Red Beds				11,199' and then whipstoe
	2062'	108	Anhydri tes				at 8,934' and drilled to
	30001	938	Salt				10,649' in deviated hole
	30531	53	Anhydrites			1	See directional survey
30531	3110'	57	Sandstone				attached.
3110,	3840'	730	Amhydrites & Sandstone				
3840	39001	60	Sandstone				
39001	4576'	676	Anhydrites, Sandstone, &				
• •			Dolomite				
	58001	1	Dolomite			-	
	6135'	335	Limestone & Dolomite	:	:	:	
	62001		Sandstone				1
	7414		Dolomite & Anhydrites				
	7540'		Sandstone & Dolomite				, 1
	8185	, -	Dolomite & Anhydrite				
	9714	1529	Dolomite & Shale	1			
	10584		Limestone & Shale			1	<u> </u>
	1061		Limestone				The state of the s
	10660		Limestone & Dolomite				
	10850	1 -	Limestone				
	11040	_	Limestone & Shale				
	11110		Linestone				
	11170	1	Limestone & Shale				
11170	11199	29	Limestone & Dolomite				
	ĺ						1
	<u> </u>						