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| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| | | T . | |

May 6, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| FILE | | AND to the solution | |
|---|---|--|--|
| U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL | GAS |
| LAND OFFICE | | | |
| TRANSPORTER OIL | | | |
| GAS | | | |
| OPERATOR | 7 | | |
| PRORATION OFFICE | | | |
| Operator | | | |
| Union Oil Company of | California | | |
| Address | | | |
| _ | 11.43 and Marca 70761 | | |
| | lidland, Texas 79701 | Other (Please explain) | |
| Reason(s) for filing (Check proper bo | | Office (Trease explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion | Oil Dry Ga | 75 | |
| Change in Ownership | Casinghead Gas Conden | nsate | |
| | | | · |
| If change of ownership give name | | | |
| and address of previous owner | 21 | e / + e K | Morton-Wolfcamp |
| DESCRIPTION OF WELL AND | DIFASE | tast | Morton-Wolfcamp |
| Lease Name | Well No. Pool Name, including F | | |
| Ovens | 1 Undesignated | State, Feder | alor Fee Fee |
| | 2 (2005-282-100 | | |
| Location | No. Would | 1080 | The Best |
| Unit Letter G; 19 | P80 Feet From The North Lin | ne and 1900 Feet From | The |
| | | | - |
| Line of Section 34 | Township 14-8 Range | , NMPM, | County |
| | | | |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | is | |
| Name of Authorized Transporter of C | Oil or Condensate | Address (Give address to which appr | oved copy of this form is to be sent) |
| Admiral Crude Oil Co | | P.O. Box 1713, Midla | nd. Texas 79701 |
| Name of Authorized Transporter of C | Casinghead Gas or Dry Gas | Address (Give address to which appr | oved copy of this form is to be sent) |
| | Casing india data or zir, zir | | |
| None | | Is gas actually connected? | hen |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | is gas actuary some area. | |
| give location of tanks. | G 34 14-8 35-E | То | |
| To the section is commissed to | with that from any other lease or pool, | give commingling order number: | |
| . COMPLETION DATA | with that from any other rouge or pro | | |
| | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Comple | $tion - (X) \qquad \mathbf{x}$ | · · | |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudded | · · | 1 - | 10.649' |
| 3-3-69 | 5-5-69 | 10,649' | Tubing Depth |
| 3-3-63 | | | |
| Elevations (DF, RKB, RT, GR, etc. | Name of Producing Formation | Top Oil/Gas Pay | |
| Elevations (DF, RKB, RT, GR, etc. | Name of Producing Formation Wolfcamp | 10,628' | 10.5001 |
| | ′ | | 10,500° Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc. 4,001 GR Perforations | Wolfcamp | | 10.500' |
| Elevations (DF, RKB, RT, GR, etc. 4,001 GR Perforations | Wolfcamp 0' - 10,649' | 10,628' | 10,500° Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc. 4,001 GR Perforations Open Hole 10,63 | Wolfcamp 0' - 10,649' TUBING, CASING, AN | | 10,500° Depth Casing Shoe |
| Perforations Open Hole 10,63 | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE | D CEMENTING RECORD DEPTH SET | 10,500° Depth Casing Shoe 10,630° SACKS CEMENT |
| Perforations Open Hole 10,63 HOLE SIZE | Wolfcamp O' - 10,649! TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" | D CEMENTING RECORD DEPTH SET | 10,500° Depth Casing Shoe 10,630° SACKS CEMENT 250 8X. |
| Perforations Open Hole 10,634 HOLE SIZE 15" | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" | D CEMENTING RECORD DEPTH SET | 10,500° Depth Casing Shoe 10,630° SACKS CEMENT 259 8X. |
| Perforations Open Hole 10,63 HOLE SIZE | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" | 10,628' D CEMENTING RECORD DEPTH SET 400' 4650' 10,630' | 10,500° Depth Casing Shoe 10,630° SACKS CEMENT 250 8X. |
| Perforations (DF, RKB, RT, GR, etc. 4,001° GR Perforations Open Hole 10,630 HOLE SIZE 15" 11" 7 7/8" | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 3/8" | 10,628' D CEMENTING RECORD DEPTH SET 400' 4650' 10,630' 10,500' | 10,500' Depth Casing Shoe 10,630' SACKS CEMENT 259 ax. 400 ax. 250 ax. |
| Perforations (DF, RKB, RT, GR, etc. 4,001° GR Perforations Open Hole 10,630 HOLE SIZE 15" 11" 7 7/8" | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 3/8" FOR ALLOWARLE. (Test must be 6 | 10,628' D CEMENTING RECORD DEPTH SET 100' 1650' 10,630' 10,500' | 10,500' Depth Casing Shoe 10,630' SACKS CEMENT 259 ax. 400 ax. 250 ax. |
| Perforations (DF, RKB, RT, GR, etc. 4,001° GR Perforations Open Hole 10,630 HOLE SIZE 15° 11° 77/8° TEST DATA AND REQUEST | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 3/8" FOR ALLOWARLE. (Test must be 6 | D CEMENTING RECORD DEPTH SET 400' 4650' 10,630' 10,500' after recovery of total volume of load of epith or be for full 24 hours | Depth Casing Shoe 10,630' SACKS CEMENT 250 ax. 400 ax. 250 sx. il and must be equal to or exceed top allow |
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| Perforations (DF, RKB, RT, GR, etc. 4,001° GR Perforations Open Hole 10,630 HOLE SIZE 15" 11" 7 7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-5-69 | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 3/8" FOR ALLOWABLE (Test must be able for this d | D CEMENTING RECORD DEPTH SET 4650' 10,630' 10,500' after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas | Depth Casing Shoe 10,630' SACKS CEMENT 250 8X. 400 8X. 250 8X. |
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| Elevations (DF, RKB, RT, GR, etc. 4,001° GR Perforations Open Hole 10,63 HOLE SIZE 15° 11° 7 7/8° TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-5-69 Length of Test 24 hours | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test 5-5-69 Tubing Pressure 100 psi | D CEMENTING RECORD DEPTH SET 100' 1650' 10,630' 10,500' after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure | Depth Casing Shoe 10,630° SACKS CEMENT 250 8x. 400 8x. 250 8x. il and must be equal to or exceed top allow lift, etc.) |
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| Elevations (DF, RKB, RT, GR, etc. 4,001° GR Perforations Open Hole 10,630 HOLE SIZE 15° 11° 77/8° TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 5-5-69 Length of Test 24 hours Actual Prod. During Test | Wolfcamp O' - 10,649' TUBING, CASING, AN CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 3/8" FOR ALLOWABLE (Test must be able for this d Date of Test 5-5-69 Tubing Pressure 100 pci Oil-Bbis. | D CEMENTING RECORD DEPTH SET 4650' 10,630' 10,500' after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Floring Casing Pressure Water-Bbls. | Depth Casing Shoe 10,630' SACKS CEMENT 250 8X. 400 8X. 250 8X. il and must be equal to or exceed top allow lift, etc.) Choke Size 32/64 Gas-MCF |
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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.