

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator JACK L. McCLELLAN	8. Farm or Lease Name DYE
3. Address of Operator Box 848, ROSWELL, NEW MEXICO 88201	9. Well No. 1
4. Location of Well UNIT LETTER P, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 13-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4145' G. L.	12. County LEA

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER PERFORATE AND ACIDIZE <input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ON THE ORIGINAL NOTICE OF INTENTION TO DRILL, IT WAS STIPULATED THAT THE PRODUCTION STRING WOULD BE 5 1/2" CASING. AFTER DRILLING THE HOLE IT WAS DETERMINED THAT 4 1/2" CASING WOULD BE MORE FEASIBLE TO MEET HOLE CONDITIONS, THEREFORE, 4 1/2" CASING WAS RUN.

ON MARCH 18, 1969, RAN 333 JOINTS, 10,864.40' OF 4 1/2", 11.6# J-55 AND 13.5# N80 CASING. SET AT 10,850' K. B. CEMENTED WITH 400 SACKS INCOR POZMIX 2% GEL, 8 LB. SALT PER SACK. PLUG DOWN 4:30 P. M. 3/18/69. PBTD 10,798'. TOP CEMENT BY TEMP. SURVEY - 9420'.

UPON THE AVAILABILITY OF PULLING UNIT, THIS WELL WILL BE PERFORATED, ACIDIZED AND TESTED TO DETERMINE IF PRODUCTION IS PRESENT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack L. McClellan TITLE OPERATOR DATE 3/24/69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: