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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG5453
7. Unit Agreement Name
8. Farm or Lease Name Cities Service-Samedan State
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry
2. Name of Operator Delaware-Apache Corporation
3. Address of Operator 1720 Wilco Buiding, Midland, Texas 79701
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 13S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4225.2

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-69 Set Cement plugs at 25 sx at 10,300, 25 sx at 9244', 25 sx at 7710', 25 sx at 5550', 40 sx at 4250'. Now laying down drill pipe. D & A. Rig released at 12:00 noon 4-10-69.

4-30-69 Stickney Brothers worked and shot and cut pipe at 1994', 1703'-1697'. Worked free. Spotted 25 sx cement at stub. Pulled up and spotted 25 sx at 370 to 300', Finished laying down casing. Set 10 sx of cement at top (12' to 0') and took off head. Installed marker, Rigged down. Have recovered 1700' casing. Pits filled in, location leveled and cleaned up. (Mud placed between all cement plugs)
Mr. Leslie Clements was notified of the above operation April 11, 1969, or intention to plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband

TITLE Production Clerk

DATE 4-13-69

APPROVED BY Leslie V. Clements

TITLE Production Clerk

DATE 4-13-69

CONDITIONS OF APPROVAL, IF ANY:



APACHE CORPORATION
OIL AND GAS DIVISION

APR 21 8 21 AM '69

1720 WILCO BUILDING ■ MIDLAND, TEXAS 79701 ■ MU 3-5261

April 18, 1969

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Cities Service-Samedan State #1
660' FSL & EL, Sec. 11, T-13 S,
R-33 E, Lea County, New Mexico

Dear Sir:

Delaware-Apache Corporation drilled the above captioned well to TD 10,333' and plugged same on April 10, 1969 as follows:

- 1) Set 25 sacks of cement at 10,333'.
- 2) Set 25 sacks of cement at 9,244'.
- 3) Set 25 sacks of cement at 7,710'.
- 4) Set 25 sacks of cement at 5,550'.
- 5) Set 40 sacks of cement at 4,250'.

We now wish to advise your office of our plans to pull the 8 5/8" casing in approximately two weeks and setting plugs as per Mr. Leslie Clements' advice by phone on April 11, 1969.

- 1) Set 25 sacks of cement in and out of the stub of the 8 5/8" casing.
- 2) If we expose the salt water section, set 25 sacks of cement at the top and 25 sacks at the base of the salt.
- 3) Set 10 sacks of cement at the surface or ground level and place a marker.
- 4) place mud between all cement plugs.

If you should require any further information in regard to this matter, please feel free to contact us.

Yours very truly,

DELAWARE-APACHE CORPORATION

Len Williams

Len Z. Williams,
Area Engineer

LZW/bh