

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3657	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico State 'T' <i>St.</i>	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Baum (Upper Penn.)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Cabot Petroleum Corporation
3. Address of Operator
P. O. Box 5001, Pampa, TX 79065
4. Location of Well
UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM
THE North 4 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4238' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging operations commenced 2/21/83. Placed 20 sxs cement at 8880' inside 4½" 11.6# casing, tagged hard cement top at 8500'. Shot and pulled 5007' of 4½" casing. Placed 50 sxs cement in top of the 4½" stub at 4982', tagged hard cement top at 4822'. Placed 35 sxs cement at the bottom of the 8 5/8" intermediate casing at 4192', tagged hard cement top at 4040'. Shot and pulled 8 5/8" casing at 1102'. Placed 35 sxs cement in top of 8 5/8" stub at 1152', tagged hard cement top at 940'. Placed 75 sxs cement at 400', tagged hard cement top at 298'. (Note: base of 13 3/8" surface casing is 350' GL). Placed 10 sxs cement in top of 13 3/8" surface casing with 4" permanent steel location marker. The space between all plugs was filled with 9.5#/gal. drilling mud. All cement used was Class H. Plugging operations completed 2/26/83. Pits were filled and location was levelled and cleared.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Leon Taylor</i>	TITLE Agent	DATE 3/15/83
OIL & GAS INSPECTOR		
APPROVED BY <i>David Cutanovich</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
MAR 21 1983
HOLLY OFFICE