

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3657	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cabot Petroleum Corporation		8. Farm or Lease Name New Mexico "T" State
3. Address of Operator Box 5001, Pampa, Texas 79065		9. Well No. 2
4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 4 TOWNSHIP 14S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat Baum (Upper Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4238 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

(See attached sketch) Place 20 sx of cement at 8800' inside 4-1/2" 11.6# casing, tag hard cement top to assure minimum of 100' of solid cement fill, shoot and pull approximately 5000' of 4-1/2" casing, place 50 sx of cement at 50' in top of the 4-1/2" stub, place 25 sx at the bottom of 8-5/8" intermediate casing (4092' GL), shoot and pull 8-5/8" and place 25 sx in top of stub, place 100 sx at 400' GL (Note: base of 13-3/8" surface casing is 350' GL), place 10 sx in top of 13-3/8" surface casing with 4" permanent steel location marker. The space between all plugs are to be filled with 9.5#/gal drilling mud. All stub plugs and shoe plugs are to be tagged.

TO BE APPROVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rodney C. B. J. TITLE Regional Manager of Drilling and Production DATE 11-19-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER DATE NOV 23 1982

CONDITIONS OF APPROVAL IF ANY

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C.D.
HOBBY OFFICE

CABOT PETROLEUM CORPORATION

New Mexico "T" State No. 2

660' FWL & 1980' FNL Sec. 4-T14S-R33E,

Lea County, New Mexico

4251 KB
Elev. 4238 G.L.

13 3/8", 48#
Cemented with
350 Sacks
356' G.L. →

Calc. Cmt. Top = 2540'
4092 - (564 ft³ x .7 x 3.93)

8 5/8", 24# & 32#
Cmt. w/ 350 Sks.
4092 G.L. →

← 17 1/2" Hole Size

← 11" Hole Size

← 7 7/8" Hole Size

5300' →
Calculated Cmt. Top =
9972 - (250 Sks x 1.51 ft³/sk x 0.7 x 17.7)

Note: 9/82 Pkn. & tbg.
ran to 8780, Could Not
Pump through or by
Plugged Tubing fish
at 4000 psi. while holding
1000# on Casing.

Top of 2 3/8" tbg 8800' G.L. →
Fish

Attempted Washover
& Fishing Unsuccessful

End of 2 3/8" tbg 9325' G.L. →
Bull plugged End

4 1/2", 11.6# Cmt'd.
w/ 250 Sks.

9964' G.L. →
OTD 9972' G.L. →

Upper Penn. Perts 9878' - 9905' G.L.



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