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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 15 11 35 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3657	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator		Cabot Corporation	
3. Address of Operator		Box 4395, Midland, Texas	
4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>4</u> TWP. <u>14-S</u> RGE. <u>33-E</u> NMPM	
15. Date Spudded		16. Date T.D. Reached	
2-22-69		3-24-69	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-2-69		4238' GR	
20. Total Depth		21. Plug Back T.D.	
9965		-	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
-		Rotary Tools 0 to 9965	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
9891' to 9918' Pennsylvanian (Bough C)		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Gamma Ray-Neutron			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	366	17-1/2	350	0
8-5/8"	24 & 32	4105	11	350	0
4-1/2	11.60	9965	7-7/8	250	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9800	9800

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9891-99 (8')	16 - 3/8" holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9901-06 (5')	10 - 3/8" holes	9891 to 9918	1500gal. Mud Acid
9910-18 (8')	16 - 3/8" holes		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-2-69		Pumping - 4" Hydraulic				Prod.	
Date of Test	Hours Tested	Choke Size	Prod. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-11-69	24	Open		228		204	1050
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			228		204	46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	G. D. Rich

35. List of Attachments
Gamma Ray-Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Perry C. O'Guinn</i>	Dist. Prod. Sup't.	4-14-69

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1676</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2605</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3372</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andre <b>4034</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6943</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7675</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>(L) 9268</b>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) <b>9883</b>	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Sand, Caliche, Gravel				
360	1676	1316	Sand And Shale				
1676	2605	929	Salt & Any.				
2605	4034	1429	Sand, Anhydrite & Salt				
4034	6943	2909	Dolomite, Anhydrite, & Sand				
6943	7675	732	Dolomite & Sand				
7675	9268	1593	Dolomite, Red & Green Shale				
9268	9965	697	Limestone, Dolomite, Chert & Shale				
	T. D.	9965					