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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N.M. - 12140

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator UNION TEXAS PETROLEUM CORPORATION | 8. Farm or Lease Name State "24" |
| 3. Address of Operator 1300 Wilco Building, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM. | 10. Field and Pool, or Wildcat N. Baum |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4300.2 GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11 3/4" surface casing set @ 415', cemented w/400 Sxs., circulated.
- 8 5/8" intermediate casing set @ 3960', cemented w/400 Sxs. top of cement 2780'.
- 5 1/2" production casing set @ 10,000', cemented w/500 Sxs., top of cement 7910'.
- Casing perforations 9780' - 9739'.
- Spotted 35 Sxs. cement plug @ 9810' - 9544'.
- Cut and pulled 5489' of 5 1/2", 17# & 15.5# K-55 casing.
- Spotted 35 Sxs. cement plug @ 5580' - 5380'.
- Spotted 40 Sxs. cement plug @ 4110' - 3910'.
- Cut and pulled 1016' of 8 5/8", 24#, K-55 casing.
- Spotted 50 Sxs. cement plug @ 1066' - 966'.
- Spotted 35 Sxs. cement plug @ 465' - 365'.
- Spotted 10 Sxs. cement plug @ surface.
- Welded 1/2" steel plate.
- Installed dry hole marker.
- Well P & A April 3, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. M. ...* TITLE Operations Supt.-Western Area DATE April 5, 1971

APPROVED BY *John W. Runyan* TITLE Geologist DATE MAY 8 1971

CONDITIONS OF APPROVAL, IF ANY: