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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	NM-12140

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Union Texas Petroleum Corporation	State "24"
3. Address of Operator	1300 Wilco Building, Midland, Texas 79701	9. Well No.
4. Location of Well	UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 24 TWP. 13-S RGE. 32-E NMPM	10. Field and Pool, or Wildcat
		North Baum Upper Penn.

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-1-69	4-1-69	4-17-69	4300.2' GL	4298.2
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotary Tools
10000	9967		0-10000	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9723 - 9967				No
26. Type Electric and Other Logs Run				27. Was Well Cored
* Gamma Ray Sonic, dual induction LL-8, Proximity ML & Caliper				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	415'	15"	400 sks. cmt. cir.	
8 5/8"	24,32	3960'	11"	400 sks. T. C. @2780'	
5 1/2"	15 1/2,17	10000'	7 7/8"	500 sks. T. C. @7910'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9775'	9775'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9780 - 9789 (18) 3/8" Holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	9780-9789 3500 gals. HCL NE acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
4-29-69	Kobe Pump 4" X 2" X 1 3/4"				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-2-69	24	Kobe Pump		38	38	260	1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			38	38	260	46.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Al Coplin

35. List of Attachments							
C104, Report of Inclination							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

SIGNED	Well Tester	DATE
Fred Abbott		May 12, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1602 + 2707</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2503 + 1809</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3898 + 414</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5348 - 1036</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6778 - 2466</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7530 - 3218</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. Bough "C" <u>9723-5411</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1605	1605	Dirt, Caliche				
1605	2503	898	Anhydrite				
2503	3898	1395	Lime & Shale				
3898	5348	1450	Dolomite, Lime, & Shale				
5348	7530	2182	Lime, Shale				
7530	9967	2437	Dolomite, Lime, & Shale				
D S T #1	-----		9750 - 9780 Bough "C" - I F 10 min, ISI 1½ hours. GST in 22 min. Tool open 4 hours, gas TSTM - FSI 8 hours. Recovered 90' free oil, 279' oil and GCDF, 4929' salt water, I Hydro- F Hydro 4565 PSI. IF-BHP 227 PSI. ISI-BHP 3372 PSI, FF-BHP 2319 PSI, FSI-BHP 3218.				
D S T #2			9784-9840 - Tool open 30 min. fair blow of air. SI for 1½ hours. Open 4 hours for final flow. FSI 8 hours. Recovered 9490' gas in 180' Oil & GCM, 1300' salt water, IF 112 PSI, ISI 3462 PSI, FF 782 PSI, FSI 3462 PSI.				