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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.

APR 21 9 20 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
NM-12140

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name State "24"
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 13S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4300.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-69 TD 415'. Set 11 3/4" OD 42# H-40 set at 415'. Cemented w/400 sks. Circulated. WOC 24 hours. Tested casing w/1000# for 30 min. No decrease in pressure.

3-8-69 TD 3962'. Set 8 5/8" OD 24 & 32# H-40, J-55 casing set at 3960'. Cemented w/400 sks. Ran temp. survey top of cement at 2780' from surface. WOC 24 hours. Tested casing with 1500# for 30 min. No decrease in pressure.

4-1-69 TD 10,000. Set 5 1/2" OD 15.5# & 17# J-55 & N-80 set at 10,000'. Cemented w/500 sks. Ran temp. survey top of cement at 7910' from surface. Tested casing with 1500# for 30 min. No decrease in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Hansen TITLE Production Clerk DATE April 9, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DATE APR 21 1969

CONDITIONS OF APPROVAL, IF ANY:

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