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NO. OF COPIES RECEIVED	4/0000	Form C-103
DISTRIBUTION	HOBBS C.	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	May 22 33 PM '69	
U.S.G.S.	37 111 03	5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5. State Oil & Gas Lease No.
	_	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1.	FOR PERMIT - (FORM COLOT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL OTHER- Dry Hole 2. Name of Operator		7. Our Agreement Name
		8. Farm or Lease Name
Constal States Can Producting Company		·
Coastal States Gas Producing Company 3, Address of Operator		Chambers
		9. Well No.
P. O. Box 235, Mid1	land, Texas 79701	2
		10. Field and Pool, or Wildcat
UNIT LETTER D . 66	50 FEET FROM THE NOTTH LINE AND 660 FEET F	Undes. No. Baum
	20 12C 22E	
THE WEST LINE, SECTION	ON 29 TOWNSHIP 13S RANGE 33E	MPM. (())
	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
	4264.8' GR	Lea
Check A	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF IN	NTENTION TO: SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	X
OTHER		
12 December 1		
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, include	ding estimated date of starting any proposed
at 4060'. Well was Neutron Porosity and	was spudded 3-2-69; set 13-3/8" casing at 392 drilled to TD 10,000°. Ran Dual Induction Lad Micrologs - result showed well to be dry and	terolog, Sidewall
well was plugged and	d abandoned as follows:	
toons size of the	-£ 0	
	of 8-5/8" casing.	
0 0- 1 -	- · · · · · · · · · · · · · · · · · · ·	
2. 25-sack plug		
3. 25-sack plug	at 400-325'.	
3. 25-sack plug 4. 10-sack plug	at 400-325'. at top.	
3. 25-sack plug 4. 10-sack plug	at 400-325'.	
3. 25-sack plug 4. 10-sack plug	at 400-325'. at top.	

TITL Division Production Manager

DATE

May 20, 1969

Geologist

CONDITIONS OF APPROVAL, IF ANY: