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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
- - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Chambers
3. Address of Operator Box 235, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>29</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Undes. No. Baum
15. Elevation (Show whether DF, RT, GR, etc.) 4264.8' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 3-2-69

3-9-69: Ran 125 joints of 8-5/8" (see below) casing set at 4060'. Cemented with 300 sacks Class "C", 2% gel. Plugged down at 6:00 a.m. Tested casing with 1000#, held okay. WOC 18 hours.

1. 1600' 8-5/8", 32#, 8R, J-55, ST&C
2. 2460' 8-5/8", 24#, 8R, J-55, ST&C

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeff Howard TITLE Div. Prod. Manager DATE March 12, 1969

APPROVED BY Leslie A. Clements TITLE Asst. Dir. of Conservation DATE

CONDITIONS OF APPROVAL, IF ANY: