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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER-	7. Unit Agreement Name -
2. Name of Operator <b>Coastal States Gas Producing Company</b>	8. Farm or Lease Name <b>Chambers</b>
3. Address of Operator <b>Box 235, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>29</b> TOWNSHIP <b>13S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undes. No. Baum</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4264.8' GR</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**SPUD DATE: 3-2-69**

**3-4-69: Ran 13 joints of 13-3/8", 48# casing set at 392'. Cemented with 400 sacks of Class "A", 2% CaCl. Cement circulated. Tested casing with 1000#, held okay. WOC 13 hours.**

**CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:**

1. Volume of cement slurry - 600 cu. ft.
2. Lone Star Class "A" with 2% CaCl.
3. Approximate temperature of slurry - 76°.
4. Estimated minimum formation temperature - 86°.
5. Estimate of strength at time of testing - 1000# per sq. in.
6. Actual time in place prior to starting cement test - 13 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe P. Howard* TITLE Div. Prod. Manager DATE March 10, 1969

APPROVED BY *Leshie Mc Clements* TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

COUNTY	LEA	FIELD	Undesignated	STATE	NM 30-025-23040
OPR	COASTAL STATES GAS PROD. CO.				MAP
	2 Chambers				
	Sec 29, T-13-S, R-33-E				CO-ORD
	660' FNL, 660' FWL of Sec.				
	Spd 3-2-69				
	CLASS				
	Cmp 3-31-69	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8" at 392' w/400 sx					
8 5/8" at 4060' w/300 sx					
LOGS EL GR RA IND HC A					
	TD 9800'				

PLUGGED & ABANDONED

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CONT.	FWA	PROP DEPTH	10,000'	TYPE
DATE				

	F.R. 3-4-69
	PD 10,000' (Pennsylvanian)
	Contractor - FWA
3-4-69	Drlg. 387'
3-10-69	TD 4060'; WOC
3-18-69	Drlg. 6886'
3-24-69	Drlg. 9020'
3-31-69	TD 9800'; PLUGGED & ABANDONED
	DST 9760-9800', Pkrs failed
	DST 9769-9800', open 1 hr 15 min, GTS 1 hr
	15 min, rec 180' OCW (2% oil) + 4330' wtr +
	90' mud, 1 hr ISIP 2456#, FP 2162-2456#,
	FSIP 2456#
4-3-69	COMPLETION REPORTED