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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |   |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  |  | 7. Unit Agreement Name                                    |
| 2. Name of Operator<br><b>TEXAS PACIFIC OIL CO., INC.</b>   |  | 8. Farm or Lease Name<br><b>Shell State</b>               |
| 3. Address of Operator<br><b>P. O. Box 1069 - Hobbs, New Mexico 58240</b>   |  | 9. Well No.<br><b>1</b>                                   |
| 4. Location of Well<br>UNIT LETTER <b>D</b> <b>554</b> FEET FROM THE <b>North</b> LINE AND <b>554</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>14-S</b> RANGE <b>34-E</b> AN-P.M. |  | 10. Field and Pool, or Wildcat<br><b>Leaca Upper Penn</b> |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br><b>4161' DF</b>  |  | 12. County<br><b>Lea</b>                                  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                           |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in casing pulling unit. Pulled rods, pump, tubing & packer.
- Displaced well fluids with 9.5# mud.
- Set CIBP @ 10,035' and capped w/5 sk cement on top. Displaced fluids w/mud.
- Cut off 5-1/2" casing @ 4757'. Pulled and layed down. Set 25 sk cement plug @ cut off.
- Cut off 8-5/8" casing @ 1065'. Pulled and layed down. Set 25 sk cement plug @ cut off.
- Set 10' plug at surface. Set dry hole marker.
- Waiting on location clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
Claude Aubert, Jr.  
SIGNED \_\_\_\_\_ TITLE **Lea Superintendent** DATE **10-3-72**

APPROVED BY **Nathan E. Clegg** TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: