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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug & Abandon		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.		8. Farm or Lease Name SHELL STATE
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER D 554 FEET FROM THE North LINE AND 554 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 14-3 RANGE 34-E NEPM.		10. Field and Pool, or Wildcat Cerca Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4161' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up casing puller. Pull tubing, pump and packer.
2. Displace well fluids with 9.5#/gal. mud.
3. Set CIBP @ 10,300' and cap w/20' cement.
4. Cut off 5-1/2" casing @ 7500'. Pull & lay down.
5. Cut off 8-5/8" casing @ 1500'. Pull & lay down.
6. Spot 25 sack plugs @ 5-1/2" casing stub, 8-5/8" casing shoe and @ 12-3/4" casing shoe. Set 10' plug at surface.
7. Set dry hole marker. Clean and level location.

25 sacks @ top Chert

24 hr. notice prior to setting plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 1-26-72

Orig. Signed by

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 27 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 25 1961
OIL CONSERVATION COM.
WASHINGTON, D.C.