NO. OF CUPILI RECLIVED DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE I RANSPORTER I GAS OPERATOR PROHATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AL GAS C. C.
K. K. Amini			
	Moot Millered		
400 Wall Towers   Reducts) for filing (Check proper   New Well   Nerom Letton   Then prin Ownership	Change in Trans, order of:	Other (Please explain)	
If change of ownership give nam and address of previous owner _			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Mane Shell State	Well No. Pool N	iame, Including Formation lesignated (Cerca Penn	Kind of Lease State, Federal or Fee State
Location			
Tri: Letter ;	554 Feet From The north L	ine and <u>554</u> Peet i	rom The West
Tin + of Section 9 ,	Township 14-5 Range	<u>34-е</u> , ммрм, <u>L</u> е	a County
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
, liame of Authorized Transporter of		Address (Give address to which	pproved copy of this form is to be sent)
Atlantic Richfield	Casinghead Gas c: Dry Gas	Box 2819 Dallas, Address (Give address to which	<u>Pexas /5221</u> opproved copy of this form is to be sent)
, <u></u> ,,,,,,,,,,_	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well projuces all or liquids, average of tanks.	D 9 14-5 34-		as soon as possible
	with that from any other lease or pool		-
IV. <u>COMPLETION DATA</u>	(Y) Oil Well Gas Well	New Well Workover Deere	a Sing Back Same Resty, Diff. Resty
Designate Type of Comple	Date Compl. Rearly to Prod.	X Total Depth	 
3/1/69	4/19/69	10,500	10,475
icel Undesignated	Name of Productor Permation	Top Oil/Gas Pay	Tubing Depth
(Cerca Penn)	Penn (upper)	10,399	10,420 Depth Casing Shoe
10,396 - 10,403			·i
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT
17 1/2"	12 3/4"	372 '	375
11" 7 7/8"	<u> </u>	4276	400
V. TEST DATA AND REQUEST OH. WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of loa depth or be for full 24 hours)	il oil and must be equal to or exceed top allow
Flate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ,	zas lift, etc.)
4/19/69	4/28/69 Tubing Pressure	Flowing Casing Pressure	Choke Size
24 Hours	50 #	packer	3/4"
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.   0	Gas-MCF 190
·			
GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Oravity of Condensate
			· · · · · · · · · · · · · · · · · · ·
Tenting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSE	RVATION COMMISSION
		APPROVED	19
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief		DISTRICT I
Margard .			c in compliance with RULE 1104. dlowable for a newly drilled or deepency
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Agent(Title)		All sections of this form must be filled out completely for allow-	
July 16, 1969		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl	

completed wells.