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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator K. K. Amini		5. State Oil & Gas Lease No. OG 5700
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER D, 554 FEET FROM THE North LINE AND 554 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 14-S RANGE 34-E NMPM.		8. Farm or Lease Name Shell-State
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4145' G. L.		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

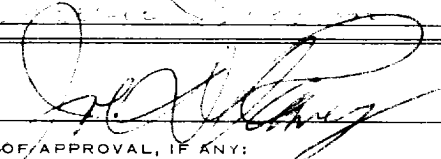
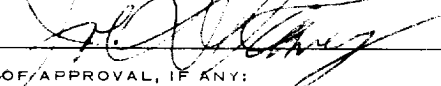
#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perforated & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

4-10-69 Drilled a 7-7/8" hole to 10,500'  
4-11-69 Cemented 5 1/2" OD 17# J-55-L & N-80-L casing @ 10,500' w/400 sacks.  
Plug down @ 4:00 P. M. W.O.C. - 6 days  
4-17-69 Tested casing with 2,000 psi. O.K. Spotted 750 gallons 15% N.E.  
double inhibited acid at 10,475'. Perforated the 5-1/2" O.D. casing  
from 10,396' to 10,403' with 8 holes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Agent DATE 4-30-69  
APPROVED BY  TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY: