

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

API 30-025-23051

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company		8. Farm or Lease Name New Mexico JJ State
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>1980 660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Baum (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4309.5 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Acidz & return to production</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. POH w/rod & pump. NU BOP. Rise TAC and POH w/prod tbg.
- RIH w/4-3/4" RB & 5 1/2 csg scraper on 2-7/8 WS to PBTD ±9972,
- Drop SV & test tbg to 4000 PSI, Fish SV, Set pkr & open pkr by-pass.
- BJ spot 10 bbls xylene to ±1000' from pkr. Let xylene soak ±24 hrs.
- Swab back load wtr & xylene. Set pkr load backside. Trap 1500 psi CP
- MIRU B.J. Acidz perfs 9754-9845 w/8000 gals 20% NEFE HCL in 4 stages at 6 BPM. Max treating press 4500 psi.
 - Pump 2000 gals 20% NEFE HCL.
 - Pump 300 lbs GRS in 300 GGSB + 34 7/8" RCN BS
 - Repeat steps A & B twice.
 - Pump 2000 gals 20% NEFE HCL.
 - Flush to btm perf w/2% KCL.
- Flow/swab back L & AW.
- RIH w/2-7/8 & 2-3/8 prod. tbg. w/TAC as before. ND BOP. NU WH.
- POP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Velma Reyes TITLE Sr. Accounting Assistant DATE 10/1/85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 7 - 1985
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT - 4 1985
O.C.D.
HOBBS OFFICE